



LOCATE WELL CORRECTLY

LAND OFFICE.....  
 SERIAL NUMBER.....  
 LEASE OR PERMIT Tract B.....

DEPARTMENT OF THE INTERIOR  
 BUREAU OF MINES  
 PETROLEUM DIVISION

## LOG OF OIL OR GAS WELL

Company Continental Oil Co. Address Denver, Colorado.  
 Lessor or Tract Navajo Reservation Field Table Mesa State New Mexico  
 Well No. 8A Sec. 3 T. 27 R. 17 Meridian N.M.P.M. County San Juan  
 Location 1640 ft. N. of S Line and 1750 ft. E. of W Line of Section 3 Elevation 5355  
 (Upperrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon  
 so far as can be determined from all available records.

Signed O. J. TurkinaDate August 25th, 1926.Title Superintendent.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30th, 1926. Finished drilling August 22nd, 1926.

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1341 to 1342 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 460 to 585 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from Tocito Water Sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>12 1/2</u>	<u>50#</u>	<u>10</u>	<u>Mat'l</u>	<u>49'</u>	<u>None</u>				
<u>8 1/2</u>	<u>32#</u>	<u>10</u>	<u>"</u>	<u>625'</u>	<u>Texas</u>				<u>Water</u>
<u>6-5/8</u>	<u>20#</u>	<u>10</u>	<u>"</u>	<u>1319</u>	<u>"</u>				<u>Oil</u>

## CASING OR TOOLS LOST OR SIDETRACKED

From None to \_\_\_\_\_ Description \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_ Description \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_ Description \_\_\_\_\_

From None to \_\_\_\_\_ Description \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_ Description \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_ Description \_\_\_\_\_

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 $\frac{1}{2}$ "	55'	10	Dumped inside and outside of pipe.		

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

Sire	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 0 feet to 1544 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

August 22nd, 19 26 Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was: 52 barrels of fluid of which 60 % was oil; 40 % emulsion; and % water; and        % sediment. Gravity, °Bé. 58

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. -----

EMPLOYEES			
Earl Rands	Driller	Ross Carter	Driller
Robert Armstrong	Driller	Leon Poirot	Driller

FROM	TO	TOTAL FEET	FORMATION
			SEE REVERSE SIDE.