DISTRIBUTIO	1					
SANTA FE						
FILE		<u> </u>				
J.S.G.S.						
LAND OFFICE						
[ A ANSPORTER	OIL		<u> </u>			
I HANSPORTER	GAS	L				
SPERATOR						
PROPATION OF		1				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supercedex Old C-104 and C-110
Ellective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRANSPORTER	GAS	+	+							
OPERATOR						•				
PRORATION OFF	ICE	<u></u>								
BHP Pet	trole	um	(Ame	ericas), Inc						
P.O. Bo	ox 32	80	, Cas	sper, WY 82	2602				· -	
leason(s) for filing (	Check	prop	er box)			Other (Please	explains	· · · · · · · · · · · · · · · · · · ·		
ven meil	$\vdash$			Change in Tro		<u></u>				
Recompletion				Oll Casinghead G	Dry Gas Gas Conden	7				
Change in Ownership							<del></del>			
change of owners ad address of prev	hip giv	ve n wne	ame Er r	nergy Reserv	res Croup, Inc	., P.O. Box 32	80, Casper	c, WY 8	2602	
ESCRIPTION O	F WEI	L <u>L</u>	AND I	EASE	ol Name, including Fo		TV			
Gallegos Car	avon	Un	í t	1 64 1	est Kutz-Pict		Kind of Lease State, Federal	or Fee	eral	SF-078902
-ocailon					rese Rdtz-Fict	dred CIIIIS				P1 0,0302
Unit Letter	<u> I _</u>	_;_	17	750 Feet From T	he South Line	and 990	Feet From T	heEast		
Line of Section	•	_4	Tow	mship 27N	Range ]	2W , NMPM	, Sar	Juan		County
ESIGNATION_O	F TRA	ANS	PORT	ER OF OIL AN	ID NATURAL GA	5				
Name of Authorized	Transpo	orter	of Cii	of Cond	er.sate	Address (Give address	to which approv	ed copy of the	is form is to	be sent)
Name of Authorized	Transpo	orter	of Cas	inghead Gas	or Dry Gas 🛣	Address (Give address	to which approv	ed copy of th	is form is to	be sent)
El Paso I	or liqui		Gas	Co. Unit Sec.	Twp. Egs.	P.O. Box 990 Is gas actually connect YES			87401	
<del></del>		ing	led wit	h that from any o	ther lease or pool,	zive commingling orde	r number:		<del></del>	
Designate Type	<u>ATA</u>			101. V		New Well Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.
Date Spudded	pe of C		pretro	Date Compl. Read	iy to Prod.	Total Depth	1	P.B.T.D.	!	
Elevations (DF, RK	B, RT,	GR.	etc.,	Name of Productin	g Formation	Top Oil/Gas Pay		Tubing Dep	th	
Pertorations								Depth Casi	ud puos	
				<del></del>		CEMENTING RECOR		·		
HOLE	HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
ΓEST DATA AN	D PEC	)1'E	ST F	OR ALLOWABL	E (Test must be a	ter recovery of total vol	ume of load oil	and must be e	aual to or a	exceed top allow-
OIL WELL					able for this de	pth or be for full 24 hour Producing Method (Flo	(3)			
Date First New Cil	Aun To	Ter	nk s	Date of Test		Producing Method (F10	w, pump, gas ii	(i, eic.)		
Length of Test				Tubing Pressure		Cosing Pressure		Choke Size	n 0 7 3	25
Actual Prod. During	7001			Oil-Bhis.	/	Water - Bble.		Gas-MOR	grade profession to the significant	MAN
				<del>!</del>		<u> </u>		-t)lt	DIST. S	<del></del>
Actual Prod. Teet-	MCF/D			Length of Test		Bbis. Condensate/MMC	)F	Gravity of	Condensate	
Teeting Method (put	ot, back	k pr.	,	Tuning Pressure	(Shut-in)	Casing Pressure (5ht	t-in)	Choke Size	<b>)</b>	
CERTIFICATE (	OF CO	MP	LIAN	CE		OIL	CONSERVA	TION CO	MMISSIO	N
						APPROVED S	> -	SEP	2 7 198	35
'ammunaton have	been c	വേ	olled v	vith and that the	e Oil Conservation information given wledge and belief.	BY	Srank	T. Jan		
bove is true and complete to the best of my knowledge and belief.					TITLE SUPERVISOR DISTRICT - 3					
()0 P200					This form is t	to be filed in	compliance	with MUL	E 1104.	
(Signaiure)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
District Clerk				tests taken on the well in accordance with RULE 111.						
(Tule)				All sections of this form must be filled out completely for allowable on new and recompleted wells.						
9-19-55			Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.							
			(Da	s( <b>e)</b>						pool in multiply