

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 27, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. (Company or Operator) Frontier (Lease), Well No. 2-C (GD), in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
I Unit Letter, Sec. 5, T. 27N, R. 11W, NMPM., Undesignated Gallup Pool

San Juan County.

Date Spudded May 22, 1959 Date Drilling Completed June 13, 1959

Please indicate location:

Elevation 6114' G.L. Total Depth 6616' ~~xxxx~~ COTD 6570'

Top Oil/Gas Pay 5834' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5834'-5861'; 5913'-5930' (4 shots/foot)

Open Hole None Depth 6610' Casing Shoe 6610' Depth 5931' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 216 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new _____
Press. _____ Press. _____ oil run to tanks July 10, 1959

Oil Transporter El Paso Natural Gas Products Co. by Truck

Gas Transporter None

Remarks: Sandoll fracked perfs. (5913'-5930') w/46,200 gals. oil & 48,000# sand. Flushed w/9828 gals. oil. Sandoll fracked perfs. (5834'-5861') w/37,100 gals. oil & 37,000# sand. Flushed w/10,060 gals. oil. Spotted 250 gals. of mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 28 1959, 19____

El Paso Natural Gas Products Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

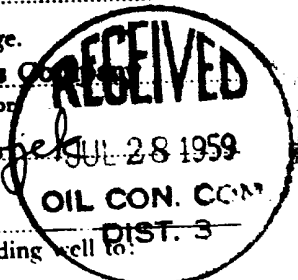
Title Supervisor Dist. # 3

By: John J. Strajel
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

890'/E & 1750'/S

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4"</u>	<u>161</u>	<u>100</u>
<u>7"</u>	<u>6598</u>	<u>300</u>
<u>2-3/8"</u>	<u>5911</u>	<u>- -</u>

