

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL x 1850' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fred Feasel "G"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/SW, Sec. 2, T27N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-06842

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5973' GR

RECEIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.)
JAN 26 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in and rigged up the service unit on 12-27-83. Perforated the following intervals: 6270'-6286', 6306'-6315', 6421'-6426', 6433'-6440', 2 jspf, .38" in diameter, for a total of 74 holes. Fraced interval (6270'-6440') with 101,000 gal. 30# gelled water containing 2% KCL, 1 gal. surfactant per 1000 gal. fluid, breaker and 99,500# of 20-40 sand. Fraced interval (6484'-6496') with 19,000 gal. 30# gelled water containing 2% KCL, 1 gal. surfactant per 1000 gals. fluid, breaker and 20,000# of 20-40 sand. Landed the tubing at 6496' and released the rig on 1-11-84.

RECEIVED
FEB 22 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Adm. Supervisor January 24, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

ACCEPTED FOR RECORD

JAN 31 1984

FARMINGTON RESOURCE AREA
BY [Signature]

*See Instructions on Reverse Side