

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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BLM

96 JUN -3 AM 9:31

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-077941

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. A. McAdams #2

9. API Well No.

3004506821

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800FSL 1550FWL Sec. 5 T 27N R 10W Unit K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

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OIL CO. DIST.
BLM

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 05-31-1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

APPROVED

JUN 07 1996

DISTRICT MANAGER

1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
 3. POOH with 1 1/4" tbg. RIH with 2 3/8" workstring and CIBP, set CIBP at 1710'.
Test csg integrity to 500#. Spot 100' cement plug on top. (21 cuft cement)
RIH with perf gun and shoot squeeze holes at 1500' and attempt to circulate
to surface with 294 cuft cement. If unable to circulate shoot squeeze holes again
at 750' and 165'. Place 100' cement plug at 1417' to 1517' FC, 665' to 765' OJ,
and 165' to surface. (53 cuft cement).
 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State
requirements.
 5. Contact FMC and ship surface equipment to yard or other location per instructions.
 6. Turn over to John Schwartz for reclamation.
 7. Rehabilitate location according to BLM or State requirements.
-

Amoco Production Company

ENGINEERING CHART

Sheet No

Of

File

Appn

Date

By

SUBJECT C.A. McAdams #2 1800' FSL x 1550' FOL
Unit K, S-05, T-07N-R10W

SPUD 8/22/51

IP 9/26/51

@ 1700 HCTI
(open hole)

4/73 Installed

3 1/2" CSG, 100' x 6' x 6'

5875' - QH -

10 3/4" 22.75# CSA
115' cut w/ 753x
cut to 31c

TBG: 1 1/4" 2.3# TSA 1803'

BTM SAWTOOTH
4 X-PIN

1746-80' - 2SPF
SWF 35MGNIX
20M# 10/204
15M# 2/12

5 1/2" 14# CSA 1767'
cut w/ 753x

PBSID = 1241'

3 1/2" 9.3# CSA 1884'
cut w/ 1503x C 50/50 FOR
TRAIL IN W/ 503x C 2nd
TOC 1760'
- temp log -

WELL DATA

API 2004504801

WELL TRAC 924271

LSE - SF - 077941

PURVISER - EPNG

METER # 74029

ARC WI = 100%

To: Carolanne Wyett-Amaco
From: Chip Harraden
Geologist - BLM
505-599-6361

(2083)
Date FAX Sent: 5/17/96
FAX # 303-830-4777

Here are the fm. tops for the C.A. McDermott #2 well.

1800' FLL, 1550' FWL
Sec. 5, 27N-10W
DF 5878' TD 1890'
SE-077941

San Jose

Nacimiento Surface

Ojo Alamo 715'

Kirtland 860'

Fruitland 1467'

Pictured Cliffs 1740' to PBTD

Lewis

Chacra

Cliff House

Menefee

Point Lookout

Marcos

Gallup

Dakota

Thanks,

Chip