

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Pat Archuleta

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FSL

1680' FWL

Sec. 5 T 27N R 10W

UNIT K

5. Lease Designation and Serial No.

SF-077941

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. A. McAdams C

#2

9. API Well No.

3004506845

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has repaired this well per the attached procedures.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

06-10-1997

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 15 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

MIRUSU 8/15/96.

Unseat hanger and work tbg free, strap out of hole after tagging at 6335'.

TIH w/csg scraper and bit to 6335', scaled up area from 3730'-3750'.

Hydro tested prod tbg to 2500 psi and found no holes in tbg.

Set plug at 5998' and pkr at 5936' and test pkr and plug, held okay.

Load tbg and test to 1000 psi on tbg and pkr. Held.

Unseat pkr and load hole w/clay fix water and test prod csg from 2000'-4160' and bleed off rate is 80 to 140 psi in 5 min and 200 psi bleed off waiting for 15 min. Casing appears to hold 500 psi from surface to 2000' and from 4160' to rbp at 5998'.

Spot 26 sxs CI-B cement thru open ended tbg at 4177' and squeeze cmt into hole at 4160', pull tbg to 2167' and spot 29 sxs CI-B cement open ended seal hole at 2000'.

Drilled out top squeeze, had good test while drig at 2040', 2102', 2163' and a failed test after drig out of cmt at 2178'. Notified Wayne Townsend at BLM of well service turned csg leak on 8/23/96, hole at 2000' and 4160'.

TIH w/rfts and isolate holes in csg from 2701'-3768'. bleed off 80 psi in 5 min.

Spot 100 sxs CI-B cement from 3800'-2669' and pull out of cmt and squeeze .25 bbls of cmt into leaks and hold 500 psi on squeeze.

Tag cmt at 2684' lay down 40 jts of 2.375" tbg for drilling and d/o w/water and test at 3375', circ clean and test to 500 psi. Held okay.

Drill cmt from 3375'-3810' and fall out of cmt and tih t/3940' and cir hole clean, pressure test csg to 500 psi. Failed.

Drill cmt from 3980'-4190' and circ clean at 4365' and pressure test to 300 psi. Failed.

TIH w/ret head and unload hole at 3250' and clean out 10' sand on rbp at 5998' and rel rbp and toh.

TIH w/half mule shoe and c/o sand from 6330'-6383 and sweep clean. Landed 2.375" tbg at 6295'.

Ran gauge ring to plug at 6263' and pull plug after equalizing.

Flow tested for 3 hrs after pulling plug at est 805 mcf.

RDMOSU 8/29/96