(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land	Office Santa Pe
Lease	No. 57 977383

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE												
SECTION A												
Operator				Lease					Well No.			
	ERNATIONAL PE		P.		77303	16			2 "F" Federal			
Unit Letter	Section	Township		Range		County	197 777 197					
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1810 Ground Level Elev			line and	Pool	Ie.	et from the	मचंडर					
		4.0			ngels Per				ated Acreage: Acres			
6182.0	Delo	54.8					30 5 3		Acres			
Ref: CLO Plat dated 19 July 1915												
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ("Ouner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and												
	3–29 (e) NMSA 193		uny poor	una to ap	propriate ine	production	eriber jor .	imself of	for bimself and			
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.