

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 5, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Frontier, Well No. 4-C, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 5, T. 27N, R. 11W, NMPM., Undesignated Gallup Pool
Unit Letter

San Juan

County. Date Spudded July 25, 1960 Date Drilling Completed August 8, 1960

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1980'N & 1980'E

Elevation 6079' G.L. Total Depth 5986' ~~5986'~~ COTD 5941'

Top Oil/Gas Pay 5812' (Perfs) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5812'-5828'; 5882'-5902' 4 shots/foot

Open Hole None Depth Casing Shoe 5985' Depth Tubing 5867'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 200 bbls. oil, No bbls water in 24 hrs, - min. Size 64/64" Choke

Pumping 12 spm -- 54" stroke.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	161'	150
5-1/2"	5974'	300
2-3/8"	5850'	- -

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

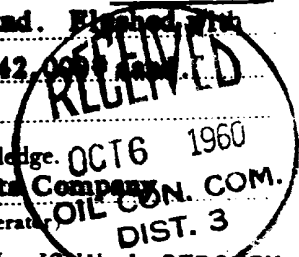
See Remarks

Casing Tubing Date first new September 30, 1960
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None

Remarks: Sandoil fracked perfs. (5882'-5902') with 48,420 gals. oil & 50,000# sand. Flushed with 6,000 gals. oil. Sandoil fracked perfs. (5812'-5828') with 49,970 gals. oil & 42,000# sand. Flushed with 5,796 gals. oil. Spotted 200 gals. mud acid ahead of frack job.



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 6 1960, 19.....

El Paso Natural Gas Products Company
(Company or Operator) OIL CON. COM. DIST. 3

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title: PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED BY: JOHN J. STROJEK
(Signature)
Title: Petroleum Engineer
Send Communications regarding well to:
Name: Ewell N. Walsh
Address: Box 1560, Farmington, New Mexico

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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