40 OF COPIES SEC	EIVED	1	
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SANTA FE			
FILE		1	
U.\$.G.\$.			
LAND OFFICE			
[RANSPORTER	014		
	GAS		
CPERATOR			
		T	

	SANTA FE FILE U.S.G.S.	REQUEST	NEW MERICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND THORIZATION TO TRANSPORT CIL AND NATURAL GAS		
•	LAND OFFICE IRANSPORTER GAS CPERATOR PHORATION OFFICE		•		
	Operator	., Operator for Texa	ico Producing Inc. (TPI)	
	4601 DTC Blvd., Denver, CO 80237				
	Reason for filing (Check proper box New We Recompleted Change in Ownership	Change in Transporter of: Oil Dry G		rator from Getty Oil kaco Inc. (Operator	
	If change of ownership give name and address of previous owner		0,00		
u.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F			
	Neah-Victoria	2 So Blanco P	1		
	Unit Letter H 14	450 Feet From The North Li	ne and <u>• 790</u> Feet From '		
		whelp 27N Range	•	n Juan County	
m.	DESIGNATION OF TRANSPORT				
	frame of Authorized Transpatter of Oil	or Condensate 🔯	Andiess i Give address to which appro-	·	
	Permian Corporation	sto tuana Cas 🗍 ct Ct A Gua 🋣	PO Box 1528, Denver		
	The state of the s	Tunit Sec. Trwp. Fige.	PO Box 990 Farmingt		
	If well produces all or liquids, que location of tanks.	H 1 27N 9W	Yes		
IV	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
••.	Designate Type of Completic	on - (X)	flaw Weil Workever Leepen	Plug Back Same Hesty, Dill Resty,	
	Date Spudded	Date Compl. Reday to Prod.	Fetal Lepth	P.a.r.c.	
	Elevations (DF, RKB, R1, GR, etc.,	Name of Producing Foraution	Top to Ous Pay	Tubing Depth	
	Perturitions		1	Depth Casin; close	
	Percentions			Depth Casin; Cr.Se	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total valume of load ail and must be equal to or exceed top allowable. WELL.				
	Dule First he# On Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	Length of Test	Tubing Pressure	Casing Press 29	Choke Size	
	Actual Prod. During Test	Cii-Bble.	Water - Bble	Gas-MCF	
			JAN 31 1983		
	GAS WELL		OIL CON. D	∀ .	
	Actual Prod. Test-MCF/D	Length of Test	Beie. Contenedte/MMCDIST. 3	Gravity of Condensate	
	Thating Methica (piece, back pre)	Tubing Freeswe (Shut-in)	Casing Freesure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	JE		TION COMMISSION JAN 31 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief		APPROVED		
			SALE STATE OF STATE 3		
	Rn	 	TITLE	compliance with RULE 1104.	
	(Signa	-M	If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	District Manager/F.				
	(Til		able on new and recompleted we	ile. III and VI for changes of owner.	
	1/28/85	. •)	Fill out only Sections I II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		