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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico** **March 23, 1961**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation E. H. Pipkin**, Well No. **10**, in **SW**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**E** **1** **T 27-N** **R 11-W**, NMPM, **Basin Dakota** Pool  
Unit Letter  
**San Juan**

County **San Juan** Date Spudded **February 23, 1961** Date Drilling Completed **March 21, 1961**  
Elevation **5890'** Total Depth **6452'** FBTD **6411'**

Please indicate location:

D	C	B	A
E	F	G	H
<b>X</b>			
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay **6296** Name of Prod. Form. **Dakota**

### PRODUCING INTERVAL -

Perforations **6 shots per foot 6301-6307', 6353-6357'**

Open Hole **- - -** Depth **6452'** Depth **6285'**  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **4295** MCF/Day; Hours flowed **3 hours**

Choke Size **2"** Method of Testing: **Pitot tube**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **38,400 gallons water 40,000 pounds of sand.**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **Plateau, Inc.**

Gas Transporter **Southern Union Gas Company**

Remarks: **Completed March 21, 1961, as Basin Dakota Development Well. Potential test 4295 MCF per day.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 21 1961**, 19\_\_\_\_

**Pan American Petroleum Corporation**

ORIGINAL (Company or Operator)

**L. R. TURNER**

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Administrative Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 480, Farmington, New Mexico**

Title Supervisor Dist. # **3**