UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

GAS Tribe Name 7. Unit Agreement Na 2. Name of Operator BURLINGTON OIL & GAS COMPANY JUN 2000	Sundry Notices and R	Reports on Wells	100	
RESOURCES OIL & GAS COMPANY JUN 2000 8. Well Name & Numbe Hanks #2 PO Box 4289, Farmington, NM 87499 (505) 31e 9700 DW			• •	SF-077874 If Indian, All. or
8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 32699700 DW 1. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FWL, Sec.6, T-27-N, R-9-W, NMPM 1650'FNL, 990'FWL, Sec.6, T-27-N, R-9-W, NMPM 1. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FWL, Sec.6, T-27-N, R-9-W, NMPM 1. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FWL, Sec.6, T-27-N, R-9-W, NMPM 1. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FWL, Sec.6, T-27-N, R-9-W, NMPM 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Rootage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Rootage, Sec., T, R, M 1. Location of Well, Rootage, Sec., T, R, M 1. Location of Well, Rootage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Rootage, Sec., Telegrater, Sec., Sec., Telegrater, Sec., Sec., Sec., Meld on Sec	_		7.	Unit Agreement Name
Type of Submission Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Altering Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Restimulation 13. Describe Proposed or Completed Operations 5-26-00 MIRU. SD for weekend. 5-30-00 MD WH. NU BOP. TOOH w/1" tbg. Spot 10 sx sand. NU unions & valve. SDON. 5-31-00 Cut hole in 5 %" csg w/hack saw. Cut 5 %" csg off. Weld plate in place. Cut off 3 %" csg. Weld on 3 %" csg, slip on collar. Weld 1" collar in 5 %" csg. Cool down. NU BOP. SDON. 6-1-00 PT csg to 3700 psi/15 min, OK. TIH, circ & CO sand plug @ 2052-2207'. TOOH. ND BOP. NU frac valve. RD. Rig released. 6-3-00 RU. PT lines to 4700 psi, OK. Frac PC formation w/445 bbl 30# lnr gel, 175,000# 20/40 Mesh Brady sand, 361,545 SCF N2. Flow back well. 6-4/6-00 Flow back well. ND frac valve. NU BOP. Shut-in well. RD. Wo bailer. 6-12-00 RU. TIH w/bailer. Bail sand @ 2167'. TOOH w/bailer. Flow well. RD. Well turned over to production. 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 6/15/00 Well turned over to production.	3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (5	05) 32699700 D	in the second second	API Well No. 30-045-06878 Field and Pool Fulcher Kutz PC County and State
Notice of Intent			OTHER	DATA
Recompletion New Construction New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Restimulation X			e of Pla	ans
X Subsequent Report				
Altering Casing Conversion to InjectionX Other - Restimulation 3. Describe Proposed or Completed Operations 5-26-00 MIRU. SD for weekend. 5-30-00 ND WH. NU BOP. TOOH w/1" tbg. Spot 10 sx sand. NU unions & valve. SDON. 5-31-00 Cut hole in 5 %" csg w/hack saw. Cut 5 %" csg off. Weld plate in place.	_X_ Subsequent Report Plug	ging Back Non-R	loutine 1	Fracturing
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5-30-00 ND WH. NU BOP. TOOH w/1" tbg. Spot 10 sx sand. NU unions & valve. SDON. 5-31-00 Cut hole in 5 %" csg w/hack saw. Cut 5 %" csg off. Weld plate in place. Cut off 3 %" csg. Weld on 3 %" csg, slip on collar. Weld 1" collar in 5 %" csg. Cool down. NU BOP. SDON. 6-1-00 PT csg to 3700 psi/15 min, OK. TIH, circ & CO sand plug @ 2052-2207'. TOOH. ND BOP. NU frac valve. RD. Rig released. 6-3-00 RU. PT lines to 4700 psi, OK. Frac PC formation w/445 bbl 30# lnr gel, 175,000# 20/40 Mesh Brady sand, 361,545 SCF N2. Flow back well. 6-4/6-00 Flow back well. ND frac valve. NU BOP. Shut-in well. RD. WO bailer. 6-12-00 RU. TIH w/bailer. Bail sand @ 2167'. TOOH w/bailer. Flow well. RD. Well turned over to production. 44. I hereby certify that the foregoing is true and correct. Gigned Title Regulatory Supervisor Date 6/15/00 TIW (This space for Federal or State Office use) APPROVED BY	.3. Describe Proposed or Completed Oper	rations		
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APPROVED BY	Signed MAY (Ale Ti	tle <u>Regulatory Superv</u>		TT 1.7
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the			Data	WORFIED FOR HEL
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowin	agly and willfully to make to any de	epartment or a	
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