

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077384

6. If Indian, Allottee or Tribe Name

NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M. N. Galt G #1

9. API Well No.

3004506880

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1787' FNL 895' FWL Sec. 1 T 27N R 10W Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 1/30/96. TOH w/thg. TIH w/wireline set a cement retainer at 1940'. Set a cement retainer at 1063'. Load and pressure test casing to 500# for 15 minutes. Held ok. Sting into retainer at 1940'. Squeezed from 1540' to 1940' w/17 sxs Class B cmt.

Perforated 1063'-1064' w/4 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired. Attempted to circ to surface. Would not, pressured up to 1300#, spot cement to surface. Squeezed from 1063'-613' w/38 sxs Class B cmt.

Perforated 168'-169' w/4jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 4 shots fired. Circulated out BH.

Squeezed from 0-168' w/61 sxs Class B cmt down csg, out perf and circulated cmt to surface out BH. Cut off wellhead and install marker.

RDMOSU 1/31/96.

Approved as to plugging of the well by  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 2/7/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Sharon Spain