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U.S.G.S.		Ĭ	L_
LAND OFFICE		L	
IRANSPORTER	OIL		
	GAS	1/	
OPERATOR		1	
PROBATION OFFICE			i

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER GAS			Eff. 2-1-71,	
	OPERATOR /		ran Ame	rican Petro Com	
ı.	PRORATION OFFICE		mas cue	ngad its name to	
	PAN AMERICAN	PETROLEUM CORPORATION	Ax	OCO PROD. CO.	
	Address	wine Boundardon Nov Me			
	Reason(s) for filing (Check proper box)	rive, Farmington, New Me	Other (Please explain)		
	New We!I	Change in Transporter of:			
	Recompletion	Oil Dry Ga			
	Change in Ownership	Casinghead Gas Conden	nsate		
	If change of ownership give name and address of previous owner				
**	DESCRIPTION OF WELL AND I	LEASE			
11.	Lease Name	Well No. Pool Name, Including Fo	[n 1	i = 1	
	M. N. Galt "G"	1 Fulcher Kutz F	Pictured Cliffs State, Fede	ral or Fee Federal SF 077384	
		787 Feet From The North Lin	se and 895 Feet From	n The West	
	Line of Section 1 Tow	vnship 27-N Range]	LO-W , NMPM, S	an Juan County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Andreas (Cina address to which ann	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Cil	or Condensate	Address (Give dadress to writer upp	robed copy of this form is to be semi	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🗶	1	roved copy of this form is to be sent)	
	Southern Union Gat	thering Company Unit Sec. Twp. Rge.	Box 398, Bloomfield	New Mexico 87413	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 1.ge.	Yes	August 2, 1970	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
ĮV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
••	TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	ofter recovery of total volume of load of	oil and must be equal to or exceed top allow-	
V.	OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas		13,1, 6161,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. Burning 1991				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity @ Condensate	
			4000	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION	
•			APPROVED AUG 28	1970 19	
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	By Original Signed by A. R. Kendrick		
above is true and complete to the best of my knowledge and belief. URIGINAL SIGNED BY L. R. Turner		TITLE PETROLEUM ENGINEER DIST. NO. 5			
(Signature)		ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	Administrative Assistant (Title) August 27, 1970 (Date)				
			Separate Forms C-104 n completed wells.	mer he med for each hoor in marriers	