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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SF
Lease No. 050382-A
Unit Frontier

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Sandoll Frac.</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 6, 1960

Well No. 3-C is located 1930 ft. from N line and 990 ft. from W line of sec. 5
SW/4 NW/4 Section 5 27N 11W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6092 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

July 1, 1960 Total Depth 6004'. Clean Out Total Depth 5985'.

Sandoll fractured Lower Gallup perforated intervals 5870'-5892' (Perf. 4 sh./ft.) with 50,904 gals. lease crude and 50,000# sand. Breakdown pressure--1600 psig. Maximum Treating Pressure--2100 psig. Average treating pressure--1900 psig. Injection Rate: 34.3 bbls./min. Flush with 6300 gals. lease crude. Dropped 40 perforation ball sealers one time.

July 2, 1960 Total Depth 6004'. Temporary Bridge Plug at 5850'.

Sandoll fractured Lower Gallup perforated intervals 5800'-5820' (Perf. 4 sh./ft.) with 35,200 gals. lease crude and 35,000# sand. Breakdown pressure--2125 psig. Maximum treating pressure--3500 psig. Average treating pressure 2200 psig. Injection Rate: 35.0 bbls./min. Flush with 1932 gals. lease crude. Dropped 44 perforation ball sealers one time.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Products Company

Address Post Office Box 1560
Farmington, New Mexico

ORIGINAL SIGNED BY: J. SEPH E. KR...

By _____

Title Petroleum Engineer