## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



## REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Company	or Operato	<sup>r)</sup> 5	_ 27N	Liiv	Y NAC	/ell No	C , ir	Gallup	.1/4	!⁄4,
Unit	_etter										
San Juan  Please indicate location:				County. Da	re Spydded 1080 G. I	**	Total Der	th 6905	Xiditi Combressed	COTD 59	85'
The market location.			10n :	Top Oil/Gas	Pay 5800	(Perfs.)	Name of P	rod. Form.	Gallup		
D	C	В	A	PRODUCING IN	TERVAL -						
				Perforations	5800'-	5 <b>820'</b> ; 58	7 <b>9'-</b> 589 <b>2'</b>	4 shots/	foot		
E	F	G	H	Open Hole	N	one	Depth Casing Sh	oe <b>6004'</b>	Depth Tubing	5916'	
X				OIL WELL TES	<u>T</u> -						
L	K	J	I	Natural Prod	-  . Test:	bbls.o	il,	bbls water	inhrs	,min.	Choke Size_
				Test After A	cid or Frac	ture Treatme	nt (after re	covery of vol	ume of oil e	qual to volu	ume of
M	N	0	P	load oil use	ed): 100	_bbls,oil,	<u> </u>	ols water in <b>2</b>	4 hrs, -	min. Size	<u>22/</u>
				GAS WELL TES	<u> -</u>						
980	N & 9	W/'0		Natural Prod	  . Test:		MCF/Day;	Hours flowed	Chok	e Size	
ıbing ,	,Casing a	nd Cementiz	ng Record	Method of Te	sting (pito	t, back pres	sure, etc.):				
Size		ret	Sax	Test After A	acid or Frac	ture Treatme	nt:	м	CF/Day; Hour	s flowed	
9-5/	8"	159	199	Choke Size	Met	hod of Testi	ng:	<del></del>	i		
				Acid or Frac	ture Treatme	ent (Give am	ounts of mat	erials used,	such as acid	, water, oil	, and
5-1/	2"   5	994	300			See Berre	rks				
2-3/	8" 5	898		Casing Press.	Press.	Da oi	te first new l run to tan	ks <b>7</b>	-21-60		
				Oil Transpor	terBIP	aso Natur	al Gas Pr	roducts Cor	прану		<del></del>
_				Gas Transpor	ter		None		_		
mark	3				•••••	••••		50, 000 <b># sa</b>			
					•••••	) with 35,	, 200 gals	. oil and 3!	, 00U# sa	ad. Spot	ted
230 [	<del>-</del>			f each fra			•••••			••••	
	ereby cer	rtify that t	he inform	nation given	above is to	rue and com	iplete to the	best of my kind Natural Ga	nowledge. <b>B Produc</b> t	ts Comps	nv
I h		JUL 28	1360		, 19			(Company or			-7
	ed	• • • • • • • • • • • • • • • • • • • •									
prove	OIL C	ONSERVA	TION C	COMMISSIO			iginal-S		LOHN J	RELE	NE
prove	OIL Co	ONSERVA	TION C	C. Arnole				Petroleum			8 19 NE
Or	OIL Co iginal Super	ONSERVA	TION C Emery #3	C. Arnold			Send Co				NE 8 19

