

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 7110:26

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650'FNL, 1650'FWL, Sec.2, T-27-N, R-12-W, NMPM

5. Lease Number
SF-078936

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Harmon A #2

9. API Well No.
30-045-06888

10. Field and Pool
Basin Fruitland Coal/
W. Kutz Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-8-95 MIRU. ND WH. NU BOP. Release pkr. SDON.

1-9-95 POOH w/48 jts 1 1/2" tbg and pkr. RU. Ran CNL-CCL-GR. Set 5 1/2" RBP @ 1598'.
Dump sd. Load hole w/wtr. Ran CBL @ 0-1598', TOC @ 945'. RD. TIH w/5 1/2"
FB pkr, set @ 1440'. PT BP to 2400 psi, OK. Made multiple tool settings.
Locate csg failure @ 120-715'. POOH w/pkr. SDON.

1-10-95 TIH w/5 1/2" FB pkr, set @ 960'. pump 45 bbl wtr down tbg, circ through
bradenhead. POOH w/pkr. Pump 220 sx Class "B" cmt w/2% calcium chloride,
0.25 pps Cello flakes. Circ 8 bbl cmt through bradenhead. Close bradenhead
valve, continue to pump cmt. Displace w/1 1/4 bbl wtr. Obtain 500 psi
walking sqz. SI. WOC. SDON.

1-11-95 TIH, tag cmt @ 68'. Circ w/wtr. Drill cmt @ 68-575'. SDON.

1-12-95 PT csg to 500 psi, OK. Drill cmt @ 575-735'. Circ hole clean. PT csg to 500
psi, OK. POOH. TIH w/5 1/2" csg scraper, unable to work scraper below WH
nipple. ND BOP. Remove WH. Change out nipple. NU BOP. TIH, ream @ 68-258'.
PT csg to 300 psi, test failed. SI. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 1/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 27 1995

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

- 1-13-95 Ream @ 258-735'. POOH. TIH w/5 1/2" csg scraper. POOH. TIH w/5 1/2" FB pkr. Made multiple tool settings. Located csg failure @ 125'. POOH. RU. Pump 135 sx Cla.s "B" cmt w/2% calcium chloride, 0.25 pps Cello Flakes. Displace w/1/2 bbl wtr. Final sqz pressure 600 psi. SI. WOC. SDON.
- 1-14-95 TIH, tag cmt @ 22'. Drill cmt @ 22-140'. TOOH. TIH w/4 7/8" bit, ream @ 0-155'. PT csg to 550 psi, OK. TOOH. TIH w/5 1/2" csg scraper to 1545'. POOH. TIH w/5 1/2" retrieving head. Tagged fill @ 1566'. PU RBP @ 1598'. POOH. TIH, tagged fill @ 1655'. SI. SDON.
- 1-15-95 Circ & CO. POOH. SI. Circ hole w/air. SI. SDON.
- 1-16-95 Blow well & CO. Circ hole w/55 bbl KCl wtr. PT to 3300 psi, OK. Perf lower Fruitland Coal @ 1527-1592' w/38 holes. TIH w/5 1/2" SAP tool. Break down perfs. POOH. TIH SI. SDON.
- 1-17-95 Frac lower Fruitland Coal w/48,100 gal 30# x-link gel, 102,580# 20/40 sd, 11,100# 12/20 sd. SI for gel break.
- 1-18/22-95 Blow well & CO.
- 1-23-95 Blow well & CO. TOOH. TIH w/51 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 1610'. ND BOP. NU WH. RD. Rig released.