District I

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

| Committee Comm | District IV 2040 South Pacheco. I. | | | T FAD | A T T (\)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | 10 F T: A 1 | NTO A | T 1707 T / | NT 7 A 1 | | | | NDED REP | |
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| ENROGEN RESOURCES CORPOPATION 2198 Bloomfield Hely **Reason for Filing Code **GR Number** **AFI Number** **AFI Number** **Property Code** 21923 **IN.** **Property Code** 21923 **II.** **Surface Location **Us of the Section Township Range** **Us of the Section Township Range** **Lot. Idn** **Feet from the North/South Line Feet from the Lau/West line Country **I Bottom Hole Location **Us of the Section Township Range** **Lot. Code** **Produced Water** **ORID Transporters** **IT sumporter** **IT sum | 1. | | | | | BLE A | ND A | UTHC |)RIZA' | | | | <u> </u> | |
| Property Code Property Name Property Nam | ENERGEN RES | SOURCES | | | nd Address | | | | | | | | | |
| Farmington New Bridge Proof Name Proof | 2198 Bloomfield Hwy | | | | | | | | | 3 R | | | | |
| 3. AR Number 3. Pool Name 5. Pool Name 5. Pool Name 7. Pool Name 8. Po | | | | | | | ļ | CH 10-1-98 | | | | | | |
| Property Name Property Nam | | | | | | | | | <u>-</u> | | | | ool Code | |
| II. Surface Location UL or lot no. Per Service Township Runge Lot. Idn Feet from the 1650 N 1650 N S.J. 1 Bottom Hole Location UL or lot no. Section Township Runge Lot. Idn Feet from the 1650 N S.J. 1 Bottom Hole Location UL or lot no. Section Township Runge Lot. Idn Feet from the North/South Line Feet from the East/West line County 1 Lot Code The Feet from the Feet from the East/West line County 1 Lot Code The Feet from the The Feet from the East/West line County 2 Lot Code The Feet from the East/West line County 2 Lot Code The Feet from the East/West line County 3 Lot Code The Feet from the East/West line County 4 Lot Code The Feet from the East/West line County 4 Lot Code The Feet from the East/West line County 4 Lot Code The Feet from the East/West line County 5 Lot Code The Feet from the East/West line County 5 Lot Code The Feet from the East/West line County 6 Lot Code The Feet from the East/West line County 6 Lot Code The Feet from the East/West line County 7 Lot Code The Feet from the East/West line County 8 Lot Code The Feet from the East/West line County 9 Lot Code The Feet from the East/West line County 10 Lot Code The Feet from the East/West line County 11 Lot Code The Feet from the East/West line County 12 Lot Code The Feet from the East/West line County 13 Date New Old The Get Code The Method The Feet from the Code The Method 14 Choke Size The Feet Method The Feet from the Code The Method 15 Lot Code The Feet from the The Feet | | | | | FFS | | | | | | | | | |
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| F Q2 27N 12W 1650 N 1650 N 1.650 N S.J | UL or lot no. | | | | | | n the | North/S | South Line | Feet from the | Fact/W | /act line | Cametri | |
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| ## Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description Part | 1 | ode 13 Producing Method Code 14 Gas Connection Date | | | ; 15 C-1 | 15 C-129 Permit Number | | | C-129 Effective | ctive Date 17 C-12 | | 29 Expiration Da | | |
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| Previous Operator Signature Printed Name Title Date | If this is a change | | | | | | oratio | on U.S. | A. Inc | . #162928 | | | 1-0ct-98 | |