

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~1974/1~~ (GAS) ALLOWABLE

Workover

~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 19, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Hobbs "C"

Well No. 1, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

A

Sec. 2

T. 27N

R. 9W

NMPM.,

South Blanco

Pool

Unit Letter

San Juan

County. Date 4-3-62

Date 4-3-62

Completed

Please indicate location:

Elevation 6087' G. L.

Total Depth 2340' PBDT 2290'

Top Oil/Gas Pay 2222'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2236 - 2276' w/ 4 shots per foot

Open Hole

Depth 2336' Casing Shoe 2207' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ DATE OF FIRST DEL. OF GAS AFTER WORKOVER: 4-19-62

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: An intermitter was placed in service on this well to remove the formation water thereby increasing the deliverability from 293 MCF/day to 489 MCF/day as reflected on the 1962 Annual Deliverability Test. Based on this information an increase in Allowable is requested.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 26 1962, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: \_\_\_\_\_

Title \_\_\_\_\_

**SKELLY OIL COMPANY**

(Company or Operator)

(ORIGINAL SIGNED) H. E. And

By: \_\_\_\_\_ (Signature)

Title District Superintendent

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Drawer No. 510

Address Farmington, New Mexico

**RECEIVED**

**JUL 26 1962**

**OIL CON. COM.**

**DIST. 3**