District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Santa Fe, NM 87504-2088

П	AMMENDED	REPORT
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I.	RE(QUEST F				UTHORIZ	ATION TO	O TRANSPO			
Operator Name and Address								² OGRID Number 14538			
Burlington Resources Oil & Gas PO Box 4289								Reason for Filing Code			
Farmington, NM 87499								co - 7/11/96			
	4 API N	umber			' Pool	l Name			° Pool Code		
30-045-6892 BASIN DAKOTA						(PRORATED GAS) 71599					
Property Code 007614					⁸ Property Name TURNER HUGHES			° Well Number #15			
II. 10 Surfa	ice Locat	ion									
UI or lot no. A	Section 3	Townshi 027		ange 009W	Lot.Idn	Feet from the 1190	North/South Line N	Feet from the	East/West Line E	County SAN JUAN	
	Hole Lo		 	<u></u>	T 7 . 7 1	F - 4 C 41	North/South Line	Deat Grows this	East/West Line	County	
UI or lot no.	Section	Townshi	ıp Ra	ange	Lot.Idn	Feet from the	Norde South Line	Feet from the	East West Line	County	
12 Lse Code		¹³ Producing Me	ethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number 16	C-129 Effective Da	ite 1° C-129	Expiration Date	
III. Oil an	d Gas Tr										
	nsporter RID	19 7	Transporter and Addre		20 P	POD		21 O/G	[™] POD ULSTR Location and Description		
)57	P.C. BO	FIELD SER	VICES				G	A-03-T027N-R009W		
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IV. Produ	iced Wat				_						
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		23 PC	OD OC				24 POD U	ULSTR Location and	d Description		
V Well C		23 PC	OD				24 POD U	USTR Location and	d Description		
V. Well C		23 PC	OD Ready D	Pate	27	TD		LSTR Location and		rforations	
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25 Spt	Completic	23 PC	36 Ready D				28	_	28 Per		
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25 Spt	Completic ad Date Hole Size Test Dat	on Data	№ Ready D		abing Size		² Depth Set	_	35 Per		
VI. Well	Completic ad Date Hole Size Test Dat	on Data	№ Ready D	Casing & Tu	abing Size		Pepth Set	PBTD	35 Per	ement	
VI. Well 34 Date New Or 49 Choke Size 45 I hereby certified	Completice and Date Test Date if y that the ru	a 35 Gas Deliver	ry Date	Casing & Tu 36 Test D 42 Water Division have	Date	37 Test Length 43 Gas	Pepth Set	*Tbg. Pressure	** Sacks Co	Pressure	
VI. Well 34 Date New Or 49 Choke Size 45 I hereby certified	Test Dat	a 33 PC Don Data a 35 Gas Deliver	ry Date	Casing & Tu 36 Test D 42 Water Division have	Date	37 Test Length 43 Gas	Pepth Set	PBTD *Tbg. Pressure	** Sacks Co	Pressure	
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