

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

12-17-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company Schlosser Federal Well No. 6, in NE $\frac{1}{4}$ NE $\frac{1}{4}$

(Company or Operator)

(Lease)

A

Sec. 3

T. 27 North R. 11 West NMPM., Basin Dakota

Pool

Unit Letter

San Juan

Countv. Date Spudded 10-27-64

Date Drilling Completed 11-12-64

Please indicate location:

Elevation 6012 GL

Total Depth 6520'

FBTC 6487'

Top Oil/Gas Pay 6290'

Name of Prod. Form. Graneros - Dakota

PRODUCING INTERVAL -

Perforations Graneros 6324-32', 6352-64'
Dakota 6471-77', 6428-54', 6400-21'

Open Hole -

Depth 6519'

Depth Tubing 6324'

OIL WELL TEST - NONE

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	355'	250 sx.
4-1/2	6519'	1st Stage 400 sx.
		2nd Stage 1000 sx.
2-3/8	6324'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5594 MCF/Day; Hours flowed 17 1/2

Choke Size 3/4" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Dakota 6471-77', 6428-54', 6400-21' w/50,000# sd & 50,000 gal wtr. Graneros 6324-32', 6352-64' w/20,000# sd & 20,000 Gal wtr.

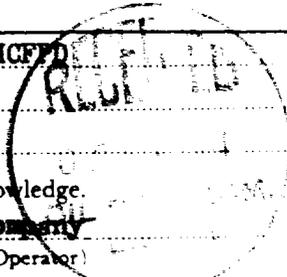
Casing Press. 1100 Tubing Press. 350 Date first new oil run to tanks None

Oil Transporter McWood Corporation (Condensate)

Gas Transporter El Paso Natural Gas Company

Remarks: Well Completed 11-12-64 as Basin Dakota Gas Well FARO 5594 MCFPD

SI - Waiting on Connection.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. E. B...
(Signature)

By: _____

Title: Senior Chief Clerk

Send Communications regarding well to:

Title: _____

Name: Sinclair Oil & Gas Company

Address: 601 Denver Club Building
Denver, Colorado 80202