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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

DISTRICT II P.O. DISTRICT DD, Artessa, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.									Well API No. 3004506900			
Address 1816 E. MOJAVE, FARM	INGTON,	NEW MEX	(ICO 87	7401								
Leason(s) for Filing (Check proper box)  Other (Please explain)										<u> </u>	-	
lew Well	Change is Transporter of:											
Lecompletion	Oil Common to a		∫ Dry G		EEEEC	IVE 10/0	1 /90					
change of operator give name	Casinghe	ad Gas	Conde	name 🔽	LITE	145 1070	17 70					
d address of previous operator												
L DESCRIPTION OF WELL	AND LE	ASE										
SCHLOSSER WN FED	Well No.	Pool N	iame, Includi BASIN	ing Formation			Kind of Lease State, Federal or Fee			Lease No. SF078673		
ocation				DHSIN	UHNUIN			, state,	received on the	370		
Unit Letter A		1110	En et E	75.	IORTH		1010			EAS		
Out Deter	- ·		_ rea r	rom The	Line and				Feet From The		Line	
Section 3 Townshi	p 27N		Range	11W	, N	мРМ,		SAN	JUAN		County	
I. DESIGNATION OF TRAN	SPORTE			ID NATU								
fame of Authorized Transporter of Oil MERIDIAN OIL COMPANY		or Conde	neme		The second secon				copy of this ) NM 8740	form is to be se 1	ent)	
fame of Authorized Transporter of Casing EL PASO NATURAL GAS		or Dry	Gas 🔽	<del></del>			approved copy of this form is to be sent)					
f well produces oil or liquids,	Unit Sec.		Twp. Rge.		. Is gas actually connected?			When	<u> </u>		·	
ve location of tanks.	I A	3		N 1 11W		res		1				
this production is commungled with that it.  COMPLETION DATA	from any out	her lease or	r pool, gi	ve comming	ing order num	er:						
COME CETTON DATA		Oil Wel	11	Gas Weil	New Well	Workover		eepen	Phue Back	Same Res v	Diff Resv	
Designate Type of Completion		<u>i</u>			i		j.		<u></u>	i_		
ate Spudded	Date Com	pi. Ready i	o Prod.		Total Depth				P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.) Name of Producing			omatic	<u></u>	Top Oil/Gas Pay			Tubing Depth				
						•			1 doing Dep	u.		
erforations					·				Depth Casir	ng Shoe	-	
									<u>i</u>			
UO 5 0175					CEMENTI							
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	-											
									1			
TECT DATA AND DECLIES	T 500	e e e e e	4 D. C						<u> </u>			
TEST DATA AND REQUES  IL WELL  Test must be after to					h			1 - 6 • b.i		6-m 6-ll 24 h.m.	1	
ate First New Oil Run To Tank	Date of Te		oy 1000	OU GAZ AGGE	Producing M					JOF JULE 24 NOW	73./	
								e <sub>4</sub> )	<b>,</b>			
ength of Test	Tubing Pre	essure			Casing Press	ire '	<b>(</b> 2)	4	Choke Size			
and Data Disease Time					**************************************			3 5.0	Gas- MCF			
ctual Prod. During Test	Oil - Bbis.				Water - Bois	77 - S 19	390		Gap MCF			
GAS WELL					J. 1997 & 1	CORL	171	$\sqrt{}$	···			
ctual Prod. Test - MCF-D					Bbis Condensate MMCF ?				Gravity of (	Condensate		
	-					UIST.	<b>3</b>			•	•	
sting Method (puot. back pr.)	Tubing Pro	essure (Shu	成-(0.)		Casing Press	ire (Shut-in)		<del></del>	Choke Size			
					1							
I. OPERATOR CERTIFIC				<b>VCE</b>	1		NS	FRV	ATION	DIVISK	M	
I hereby certify that the rules and regular Division have been complied with and					1		170		CT 03		<b>√1</b> ₹	
is true and complete to the best of my i				-	D-4-	Ana	~~	U	01 00	1330		
0	-				Date	Approv	. 90		/			
Rick Renuk				<del></del>	By_		2	بر	$\Rightarrow$ $\Theta$			
Signature RICK RENICK		PROD SI	UPERVI	SOR	by -		SU	PERV	ISOR DI	STRICT	3	
Printed Name			Title		Title				· · · · <del>- </del> ''	- : <del>: : : • •</del> • • (		
OCTOBER 3, 1990			25-752		1110							
Date		Tel	epoone ;	<b>W</b> O.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.