

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ADDITION~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 28, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

Banks

Well No. 18-D, in NE $\frac{1}{4}$ $\frac{1}{4}$,

(Company or Operator)

(Lease)

B
Unit Letter

Sec. 5

T. 27N

R. 9W

NMPM., South Blanco-Pictured Cliffs Pool

San Juan

County. Date Spudded. 8/23/60

Date Drilling Completed 8/27/60

Please indicate location:

Elevation 7109 G.L. Total Depth 3268 FBTD --- 3268

Top Oil/Gas Pay 3178 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3178-3190, 3196-3208

Open Hole _____ Depth _____
Casing Shoe 3208 Depth _____
Tubing ---

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	392	275
2 7/8	3268	200

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AGF - 1533 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 25,000/ sand and 22,218 gals. water
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Co.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 28 NOV 1 1960 19 60

Astec Oil and Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____ (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mex.

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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