

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
(B) 830' FNL & 1840' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7109' GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF-077874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hanks

9. WELL NO.  
18

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota/So. Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 5, T27N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) Repair Casing Leak

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SOUTHLAND ROYALTY COMPANY proposes to repair the casing leak in the subject well as follows:

1. MIRU Service Unit.
2. Set choke in 2-7/8" Pictured Cliff string.
3. Blow down Dakota, install BOP.
4. Release Baker compression type packer. POOH, tally and visually inspect tubing for holes.
5. TIH with 4-1/2" casing scraper to PBTD or below perfs.
6. POOH.
7. TIH with Baker retrievematic and RBP.
8. Set BP at 7650', PU set packer at  $\pm$  7525'. Swab test Dakota and determine if damage is present. If Dakota tests OK. Set BP at 7500' and packer at 7490'. Test BP and tubing to 2500 psi. Test annulus to 1500 psi. If leak indicated, TOOH isolating casing leak. (All water to contain 1% KCl.)

\*\*\*CONTINUED OTHER SIDE\*\*\*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Dist. Oper. Engineer

DATE 7-29-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

9. POOH.
10. TIH with 4-1/2" drillable CIBP and 4-1/2" retrievable packer, set BP below hole where good cement is indicated. PU set 200' above hole.
11. Establish rate and squeeze hole with 100 sacks RFC cement. Monitor backside.
12. WOC 12 hours.
13. Clean out cement to DBP. Pressure test to 1500 psi, circ hole clean with with 1% KCl water. Drill out CIBP. POOH.
14. TIH with 2-3/8" tubing and seating nipple. Run Baker 4-1/2" retrievable compression pkr set at 7400'. Land tubing at  $\pm$  7600' (prior to setting packer, displace backside with packer fluid).
15. ND BOP and NU Dakota string.
16. Retrieve choke out of Pictured Cliffs string.
17. Swab back Dakota string if necessary.
18. Rig down and Move Off.