Compost results Ab'd Blow - OK - not in file
2 sep - Risk - non-Vulnerable 80183

District I
P O. Box 1980, Hobbs, NM
District II
P O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

Blanket approval / Waiver not in well file

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company **Telephone:** (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: Well Name: KUTZ J. FEDERAL 2

Location: Unit or Qtr/Qtr Sec B Sec 6 T 27N R 10W County SAN JUAN

Pit Type: Separator ___ Dehydrator ___ Other ABANDONED BLOW

Land Type: BLM X, State ___, Fee ___, Other ___

Pit Location: (Attach diagram)
Pit dimensions: length NA, width NA, depth NA
Reference: wellhead X, other ___
Footage from reference: 175'
Direction from reference: 73 Degrees ___ East North ___ of X West South X

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)	0 0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	0 0
	RANKING SCORE (TOTAL POINTS):	0

B0183

Date Remediation Started: _____ **Date Completed:** 12/13/94

Remediation Method: (Check all appropriate sections) Excavation X Approx. cubic yards NA

Landfarmed ___ Insitu Bioremediation ___

Other CLOSE AS IS

Remediation Location: (ie. landfarmed onsite, name and location of offsite facility) Onsite X Offsite _____

General Description Of Remedial Action: _____

Excavation - NO CONTAMINATED SOILS

Ground Water Encountered: No X Yes ___ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location see Attached Documents

Sample depth 8'

Sample date 12/13/94 Sample time 1200

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 0.0

TPH 24 ppm

Ground Water Sample: Yes ___ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12/13/94

SIGNATURE BJ Shaw

PRINTED NAME AND TITLE Buddy D. Shaw Environmental Coordinator

RCo

CLIENT: AMOCO

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: 80183
C.O.C. NO: _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: KUTZ J. FEDERAL WELL #: 2 PIT: ABAN. BLOW
QUAD/UNIT: B SEC: 6 TWP: 27N RNG: 10W PM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: NW/4 NE/4 CONTRACTOR: EPC

DATE STARTED: 12/13/94
DATE FINISHED: _____
ENVIRONMENTAL SPECIALIST: NV

EXCAVATION APPROX: NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: NA
DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: CLOSE AS IS
LAND USE: RANGE LEASE: SF-077384 FORMATION: OK

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 175 FT. S73W FROM WELLHEAD.
DEPTH TO GROUNDWATER: ~~>100~~ >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: ~~1000~~ 5000 PPM

CHECK ONE:
✓ PIT ABANDONED
___ STEEL TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:

DK. YELL. ORANGE SAND, NON-COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT HC ODR IN OVM SAMPLE.

CLOSED

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1200	① @ 8'	TPH-1322	5	20	1:1	6	24

SCALE
0 FT

PIT PERIMETER

OVM RESULTS

	SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	@ 8'	0.0
2		
3		
4		
5		

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

PIT PROFILE

NOT APPLICABLE

TRAVEL NOTES: CALLOUT: 12/9/94 ONSITE: 12/13/94

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	
Sample ID:	1 @ 8'	Date Analyzed:	12-13-94
Project Location:	Kutz J. Federal 2	Date Reported:	12-13-94
Laboratory Number:	TPH-1322	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	**24**	**20**

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	3560	3040	15.76

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Abandoned Blow Pit – B0183

Nelson Velez
Analyst

R. E. O'Neill
Review

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:	**********		
Client:	Amoco	Project #:	
Sample ID:	1 @ 8'	Date Analyzed:	12-13-94
Project Location:	Kutz J. Federal 2	Date Reported:	12-13-94
Laboratory Number:	TPH-1322	Sample Matrix:	Soil

Sample Weight:	5.00	grams
Volume Freon:	20.00	mL
Dilution Factor:	1	(unitless)
TPH Reading:	6	mg/kg

TPH Result:	24.0	mg/kg
Reported TPH Result:	24	mg/kg
Actual Detection Limit:	20.0	mg/kg
Reported Detection Limit:	20	mg/kg

QA/QC:	Original TPH mg/kg	Duplicate TPH mg/kg	% Diff.
	3560	3040	15.76

Comments: **********Max Characters**********

Comments: Abandoned Blow Pit - B0183

80183

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company **Telephone:** (505) 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: Well Name KUTZ J. FEDERAL 2

Location: Unit or Qtr/Qtr Sec B Sec 6 T 27N R 10W County SAN JUAN

Pit Type: Separator X Dehydrator ___ Other ___

Land Type: BLM X, State ___, Fee ___, Other ___

Pit Location: (Attach diagram)
Pit dimensions: length 21', width 20', depth 15'
Reference: wellhead X, other ___
Footage from reference: 96'
Direction from reference: 45 Degrees ___ East North X of
X West South ___

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)	0 10
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	0
		0
	RANKING SCORE (TOTAL POINTS):	10

B0183

Date Remediation Started: _____ **Date Completed:** _____

Remediation Method: (Check all appropriate sections) Excavation X Approx. cubic yards 185

Landfarmed ___ Insitu Bioremediation ___

Other COMPOSTED

Remediation Location: (ie. landfarmed onsite, name and location of offsite facility) Onsite X Offsite _____

General Description Of Remedial Action: _____

Excavation. RISK ASSESSED. NO GROUNDWATER VULNERABLE

Ground Water Encountered: No X Yes ___ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location see Attached Documents

MULTIPLE SAMPLES

Sample depth 16'

Sample date 12/10/94 Sample time 1515

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 658

TPH 13,400 PPM

Ground Water Sample: Yes ___ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12-14-94

SIGNATURE BJ Shaw PRINTED NAME AND TITLE Buddy D. Shaw Environmental Coordinator

prd

CLIENT: AMOCO	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: B0783 C.O.C. NO:

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: KUTZ J FEDERAL WELL #: 2 PIT: SEP

QUAD/UNIT: B SEC: 6 TWP: 27N RNG: 10W PM: NM CNTY: SJ ST: NM

QTR/FOOTAGE: NW/4 NE/4 CONTRACTOR: EPC

DATE STARTED: 12/10/94

DATE FINISHED:

ENVIRONMENTAL SPECIALIST: NV

EXCAVATION APPROX. 21 FT. x 20 FT. x 15 FT. DEEP. CUBIC YARDAGE: 185

DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: COMPOSTED

LAND USE: RANGE LEASE: SF-077384 FORMATION: DK

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 96 FT. N45W FROM WELLHEAD.

DEPTH TO GROUNDWATER: ~~>100~~ >100 NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'

NMOCD RANKING SCORE: ~~0~~ 10 NMOCD TPH CLOSURE STD: ~~1000~~ 5000 PPM

CHECK ONE:

___ PIT ABANDONED

X STEEL TANK INSTALLED

SOIL AND EXCAVATION DESCRIPTION:

PALE YELL. BROWN (NORTH, EAST, & WEST SIDEWALLS), OLIVE GRAY & SOME MED. DK. GRAY (SOUTH SIDEWALL), MED. LT GRAY (BOTTOM) SAND, NON-COHESIVE, SLIGHTLY MOIST, FIRM, STRONG HC ODOR IN WEST, SOUTH, & BOTTOM OVM SAMPLES.

Risk Assessed GNV

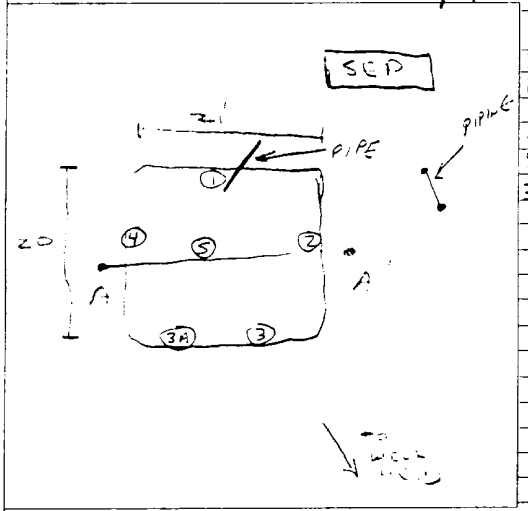
FIELD 4181 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
1515	⑤ @ 16'	TPH-1314	5	20	10:1	336	13,440
1520	④ @ 12'	TPH-1315	5	20	10:1	88	3,520

SCALE

0 FT

PIT PERIMETER



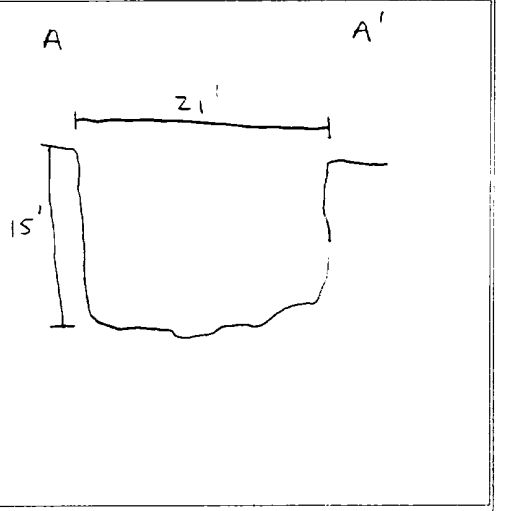
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 10'	129.1
2 @ 11'	110.6
3 @ 9'	99.4
4 @ 12'	556
5 @ 16'	658
3A @ 10'	447

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME

PIT PROFILE



TRAVEL NOTES: CALLOUT: 12/9/94 ONSITE: 12/10/94

Well Name:	**Kutz J. Federal #2**
Well Site location:	Unit B, Sec. 6, T27N, R10W
Pit Type:	Separator Pit
Producing Formation:	Basin Dakota
Pit Category:	Non Vulnerable
Horizonal Distance to Surface Water:	> 1000 ft.
Vicinity Groundwater Depth:	> 100 ft.

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe reached practical extent for double wall steel tank installation.

No past or future threat to surface water or groundwater is likely based on the following considerations:

1. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below presumed shallow sandstone bedrock based on topographic and informal site survey of nearby bedrock outcrop information.

2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.

3. Daily discharge into the earthen pit has been terminated (double wall steel tank installed). Prior discharge into the pit is believed to be under 5 barrels per day.

4. Well site located within the **non-vulnerable area** and is greater than 0.5 miles east of the nearest vulnerable area boundary (Kutz Canyon Wash).

   (Refer to East Fork Kutz Canyon Quadrangle, New Mexico - San Juan County, 7.5 Minute Series (Topographic), provisional edition, 1985, (vulnerable area boundary developed by Mr. William C. Olson, Hydrogeologist, Environmental Bureau, New Mexico Oil Conservation Division).

It should be noted that the initial NMOCD Total Petroleum Hydrocarbon closure standard given to the well site (1,000 ppm) will be changed to indicate that groundwater is at depth greater than 100 feet below grade (estimation of groundwater during closure verification was listed as being less than 100 feet).

Based upon the information given, we conclude that the subsurface vertical impact to groundwater is very unlikely. AMOCO requests pit closure approval on this location.

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	
Sample ID:	4 @ 12'	Date Analyzed:	12-11-94
Project Location:	Kutz J. Federal 2	Date Reported:	12-11-94
Laboratory Number:	TPH-1315	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	**3,500**	**200**

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	2640	2640	0.00

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit - B0183

Analyst

R. E O'Neill
Review

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	
Sample ID:	5 @ 16'	Date Analyzed:	12-11-94
Project Location:	Kutz J. Federal 2	Date Reported:	12-11-94
Laboratory Number:	TPH-1314	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	**13,400**	**200**

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	2640	2640	0.00

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit - B0183

Analyst

R. E. O'Neill
Review

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:	**********		
Client:	Amoco	Project #:	
Sample ID:	5 @ 16'	Date Analyzed:	12-11-94
Project Location:	Kutz J. Federal 2	Date Reported:	12-11-94
Laboratory Number:	TPH-1314	Sample Matrix:	Soil

Sample Weight:	5.00	grams
Volume Freon:	20.00	mL
Dilution Factor:	10	(unitless)
TPH Reading:	336	mg/kg

TPH Result:	13440.0	mg/kg
Reported TPH Result:	13400	mg/kg
Actual Detection Limit:	200.0	mg/kg
Reported Detection Limit:	200	mg/kg

QA/QC:

Original TPH mg/kg	Duplicate TPH mg/kg	% Diff.
2640	2640	0.00

Comments: **********Max Characters**********

Comments: Separator Pit - B0183

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:	**********		
Client:	Amoco	Project #:	
Sample ID:	4 @ 12'	Date Analyzed:	12-11-94
Project Location:	Kutz J. Federal 2	Date Reported:	12-11-94
Laboratory Number:	TPH-1315	Sample Matrix:	Soil

Sample Weight:	5.00	grams
Volume Freon:	20.00	mL
Dilution Factor:	10	(unitless)
TPH Reading:	88	mg/kg

TPH Result:	3520.0	mg/kg
Reported TPH Result:	3500	mg/kg
Actual Detection Limit:	200.0	mg/kg
Reported Detection Limit:	200	mg/kg

QA/QC:	Original TPH mg/kg	Duplicate TPH mg/kg	% Diff.
	2640	2640	0.00

Comments: **********Max Characters**********

Comments: Separator Pit - B0183

RCO

CLIENT: AMOCO

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: 80183
C.O.C. NO: ANALYTICAL

FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION

LOCATION: KUTZ J. FEDERAL 2 LEASE: SF077384
QUAD/UNIT B SEC: 6 TWP: 27 N RNG: 10 W BM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: NW/NE CONTRACTOR: EPC

DATE STARTED: 3-26-96
DATE FINISHED: 3-26-96
ENVIRONMENTAL SPECIALIST: RCO

SOIL REMEDIATION:

REMEDIATION SYSTEM: COMPOST APPROX. CUBIC YARDAGE: 185
LAND USE: RANGE

FIELD NOTES & REMARKS:

DEPTH TO GROUNDWATER: >50' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: >1000'
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM

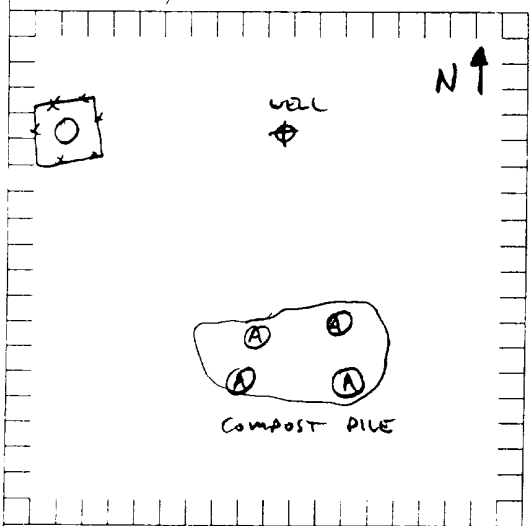
SOIL CONSISTS OF COMPOSTED MOIST, BROWN SAND - NO ODOR / NO STAIN.

CLOSE C.P.

FIELD 418.1 CALCULATIONS

SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SKETCH/SAMPLE LOCATIONS



SCALE
0 FT

OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
COMP. A	31

LAB SAMPLES

SAMPLE ID	ANALYSIS
COMP A	8015 = 318 MM

RECEIVED
SEP 16 1999
OIL CON. DIV.
DIST. 3

TRAVEL NOTES: CALLOUT: 3-25-96 ONSITE: 3-26-96 0850

FORM REVISED 1/96

ANAITAS
ENVIRONMENTAL LABS

TOTAL VOLATILE PETROLEUM HYDROCARBONS

Gasoline Range Organics

Blagg Engineering, Inc.

Project ID:	Kutz J Federal #2	Report Date:	04/04/96
Sample Matrix:	Soil	Date Sampled:	03/26/96
Preservative:	Cool	Date Received:	03/26/96
Condition:	Intact	Date Extracted:	03/28/96
		Date Analyzed:	03/28/96

Sample ID	Lab #	Concentration	Detection Limit (mg/kg)
Comp. A	2980	ND	18.3

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate	% Recovery	Acceptance Limits
Trifluorotoluene	82%	50 - 150%

Reference: Method for the Determination of Gasoline Range Organics, State of Tennessee, Department of Environment and Conservation, Division of Underground Storage Tanks.

Comments:

Analyst

Review

ANAITAS ENVIRONMENTAL LABS

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Diesel Range Organics

Blagg Engineering, Inc.

Project ID:	Kutz J Federal #2	Report Date:	04/04/96
Sample Matrix:	Soil	Date Sampled:	03/26/96
Preservative:	Cool	Date Received:	03/26/96
Condition:	Intact	Date Extracted:	03/28/96
		Date Analyzed:	03/28/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Comp. A	2980	318	17.0

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate	% Recovery	Acceptance Limits
o - Terphenyl	108%	50 - 150%

Reference: EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

Analyst

Review

ANALYTICA
ENVIRONMENTAL LABORATORY
807 S. CARLTON • FARMINGTON, NM 87401 • (505) 326-2395

CHAIN OF CUSTODY

PROJECT MANAGER:
Analytica Lab I.D.:

Company: BLAGG
Address:

Phone: 632-1199
Fax:

Bill To: SAME
Company:
Address:

Sample ID	Date	Time	Matrix	Lab ID	Petroleum Hydrocarbons (418.1)	Gasoline / Diesel (mod. 8015)	Gasoline (GRO)	Aromatic HCs BTEX/MTBE (602 / 8020)	Chlorinated Hydrocarbons (8010)	SDWA Volatiles (502.1 / 503.1)	Chlorinated Pesticides / PCBs (608 / 8080)	Herbicides (615 / 8150)	Volatiles GC/MS (624 / 8240 / 8260)	Base / Neutral / Acid GC/MS (625 / 8270)	Polynuclear Aromatic Hydrocarbons (8100)	TCLP Extraction	Other (specify):	Cation / Anion	Specific Cations (specify):	Specific Anions (specify):	BOD / Fecal / Total Coliform	Solids: TDS / TSS / SS	Nutrients: NH4+ / NO2– / NO3– / TKN	Oil and Grease	Other (specify):	Priority Pollutants	RCRA Metals (Total)	RCRA Metals TCLP (1311)	Other (specify):	COMMENTS
COMP. A	3-26	0909	SOIL			✓																							HUTZ J FEDERAL #2
COMP. A	"	0930	"			✓																							C.A. MCADAMS C #1
COMP. A	"	0955	"			✓																							C.A. MCADAMS C #2
COMP. A	"	1010	"			✓																							C.A. MCADAMS C #2E
COMP. A	"	1030	"			✓																							C.A. MCADAMS #3
COMP. B	"	1100	"			✓																							P.O. PIPKIN #6
COMP. A	"	1120	"			✓																							C.A. MCADAMS D #1

Project Information	Sample Receipt
Proj. #:	No. Containers:
Proj. Name: AMOCO	Custody Seals: Y / N / NA
P. O. No:	Received Intact:
Shipped Via: DEL'D	Received Cold:
Required Turnaround Time (Prior Authorization Required for Rush)	

Sampled By:	Relinquished By:	Relinquished By:
Signature / Date: R. E. O'Neill 3-26-96	Signature / Date: R. E. O'Neill 3-26-96	Signature / Date: J. C. Blagg 3-26-96
Company: BEI / Time: —	Company: BEI / Time: 1245	Company: BEI / Time: 1509
Received By:	**Received By:**	**Received By:**
Signature / Date:	Signature / Date: J. C. Blagg 3-26-96	Signature / Date: 3/
Company: / Time:	Company: BEI / Time: 1245	Company: Analytica / Time: 3:10

Please Fill Out Thoroughly.

Shaded areas for lab use only.

White/Yellow: Analytica
Pink: Client