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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
P. O. Box 480, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
To have well reconnected.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|---|---|------------------------------|
| Lease Name E. H. Pipkin | Well No. 4 | Pool Name, Including Formation Fulcher Kutz-Pictured Cliffs | Kind of Lease State, Federal or Fee Federal | Lease No. SP078019 |
| Location Unit Letter A 990 Feet From The North Line and 990 Feet From The East Line of Section 1 Township 27 North Range 11 West , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------|------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | |
| Southern Union Gas Company | P. O. Box 398, Bloomfield, New Mexico | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. |
| | | | | |
| Is gas actually connected? | | When | | |
| No - Disconnected February 10, 1967 | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|---------------------------------|--------------|------------------------------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | | X | | | | |
| Date Spudded 4-24-51 | Date Compl. Ready to Prod. 5-20-51 | Total Depth 1720' | | P.B.T.D. -- | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5733' GL | Name of Producing Formation Pictured Cliffs | Top Oil/Gas Pay 1618' | | Tubing Depth 1705' | | | | |
| Perforations Open Hole 1637-1716' shot with 310 qt. Nitro. | | | | Depth Casing Shoe | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 13-3/4" | 10-3/4" | | 103' | | 70 | | | |
| 9-7/8" | 7" | | 1622' | | 125 | | | |
| --- | 1" | | 1705' | | -- | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|--|--|---|-----------------------------------|
| Actual Prod. Test-MCF/D 55 MCFD | Length of Test 24 hr. on 3-29-67 | Bbls. Condensate/MCF 0 | Cavity of Condensate -- |
| Testing Method (pitot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 475 | Casing Pressure (Shut-in) 475 | Choke Size 3/8" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signed By
Area Engineer
(Signature)
May 17, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED **5-12-67**, 19
BY **A. R. Anderson**
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.