

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FSL

1752FWL

Sec. 6 T 27N R 10W

Unit N

5. Lease Designation and Serial No.

SF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M. N. Galt B #1

9. API Well No.

3004506911

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures. Amoco has decided not to convert the Galt to a Water well which was previously approved by the BLM July 6, 1994.

If you have any technical questions please contact Mike Kutas at (303) 830-5159 or myself for any administrative concerns.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
MAY - 9 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAY 05 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

M N Galt B #1

Orig. Comp. 2/50

TD = 1904', PBTD = 1828'

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1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBPO.
 3. POOH with 1 1/4" tbg and lay down. RIH with 1 1/4" work string and cement retainer. Set retainer at 1600'. Test casing integrity to 500#.. Squeeze perms at 1656' to 1822' with 98 cuft of cement. Pull out of retainer and place a 50' cement plug on top. (3 cuft cement)
 4. Depending on the TOC make sure the following formations are covered 100' inside casing at 813' to 913' and 150' to surface. (estimate 15 cuft cement.)
 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
 6. Turn over to John Schwartz for reclamation.
 7. Rehabilitate location according to BLM or State requirements.
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M.N. GALT B #1
LOCATION 6-27N-10W
SINGLE FRUITLAND COAL
ORIGINAL COMPLETION 2/50
LAST FILE UPDATE 5/92 BY CSW

070 FARMINGTON, NM

NAC-Surface
OS 763
Kistland 899
Fruitland 1549

BOT OF 9.625 IN OD CSA 92
36 LB/FT

FT-4SPF PERF 1656-1660
1676-1700

1752-1760

1804-1822

SN @1761

BOT OF 1.25 IN OD TBG AT 1794

PBTD AT 1828 FT.
PC-2SPF PERF 1830-1860
PC PERF 1830-1860
SQUEEZED 1892

BOT OF 5.5 IN OD CSA 1832
15.5 LB/FT

BOT OF 3.5 IN OD CSA 1904
9.3 LB/FT, J-55 CASING

FILENAME:
04506911

TOTAL DEPTH 1904 FT.

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401**

**Attachment to Notice of
Intention to Abandon**

**Re: Permanent Abandonment
Well: 1 M. N. Galt B**

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):
 - 1.) Extend cement plug on top of the cement retainer set at 1600' to 1499'. (top of Fruitland @ 1549')
 - 2.) Perforate at 949' through the 3 1/2" casing, place a cement plug from 949' to 713' inside and outside the 3 1/2" casing. (Ojo Alamo bottom @ 899' and top @ 763') Note: Calculated TOC on the 5 1/2" is near or at the top of the Ojo Alamo. The 3 1/2" casing TOC is at 1310' from a CBL.
 - 3.) Perforate at 142' through the 3 1/2" and 5 1/2" casing strings and circulate cement to the surface through both annuluses. (surface csg. set @ 92')