

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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C/O ALBUQUERQUE, NM

5. Lease Designation and Serial No.

SF-078306-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BoLack A #1

9. API Well No.

3004506914

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL 1750' FEL

Sec. 2 T 27N R11W

Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 1/19/96. Tbg cmt'd in casing due to pkr problems down hole. Shot off tbg at 1553' and pulled tubing. Will P&A well with remainder in wellbore.

TIH set a cement retainer at 1553'. Test casing to 500# for 15 minutes. Held ok.

Run CBL from 0 to 1550'. TOC at 200'. Cemented production casing from 1453'-6429' with 171 sxs Class B cement.

Set cement plug from 888' to 588' with 54 sxs Class B cement. TOH to 210'.

Perforated 210'-211' with 2 jspf, .340 inch diameter, 120 degree phasing, 12.5 grams. Cemented out casing to surface with 95 sxs Class B cmt.

Cut off well head, install marker.

RDMOSU 1/23/96

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FEB 2 9 1996
OIL CONTROL
BUREAU

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

2/7/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Sharon [Signature]