

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**SF-077382**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Kutz Government #7**

9. API Well No.  
**30-045-8724200**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**San Juan County, N.M.**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**BRECK OPERATING CORPORATION**

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp. 505 327-4892  
 204 N. Auburn Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit N 790'FSL, 1650'FWL Section 3-T27N-R10W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment             |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Plugging Back           |
|   | <input type="checkbox"/> Casing Repair           |
|   | <input type="checkbox"/> Altering Casing         |
|   | <input type="checkbox"/> Other _____             |
|   | <input type="checkbox"/> Change of Plans         |
|   | <input type="checkbox"/> New Construction        |
|   | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Water Shut-Off          |
|   | <input type="checkbox"/> Conversion to Injection |
|   | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED FOR FRACTURE TREATMENT

**RECEIVED**  
 JUN 9 1992  
 OIL CON. DIV.  
 DIST. 3

RECEIVED  
 BLM  
 92 JUN 17 AM 11:23  
 OIG FARMINGTON, N.M.

FOR: BRECK OPERATING CORPORATION

14. I hereby certify that the foregoing is true and correct

Signed Karl C. Thompson Title Agent Date 6/4/92  
 (This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any:

**ACCEPTED FOR RECORD**

JUN 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BY KT  
**NMOOD**

Basin  
Formation Fruitland Coal Stage No. 1 FRACTURE TREATMENT Date 5/26/92

Operator BRECK OPERATING CORPORATION Lease and Well Kutz Government #7

Correlation Log Type \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

~~Temporary~~ Bridge Plug Type CIBP Set At 2026'KB

Perforations 2012'-2024'  
2 Per foot type 0.5"

Pad 10,000 gallons. Additives 70% N2 Foam.  
Fluid was 20# gel with foamer, enzyme breaker and bacteriacide.

Water 12,054 Total gallons. Additives 70% N2 foam.  
Fluid was 20# gel with foamer, enzyme breaker and bacteriacide.

Sand 7,200 lbs. Size 40/70  
31,880 lbs. Size 20/40

Flush Included above gallons. Additives \_\_\_\_\_

Breakdown \_\_\_\_\_ psig

Ave. Treating Pressure 3,000 psig

Max. Treating Pressure 3,200 psig

Ave. Injecton Rate 25 BPM

Hydraulic Horsepower \_\_\_\_\_ HHP

Instantaneous SIP 600 psig

5 Minute SIP 150 psig

10 Minute SIP 50 psig

15 Minute SIP 20 psig

Ball Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psi  
inc  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psi  
inc  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psi  
inc

Remarks: Fraced through 2-7/8" - 6.5# N-80 tbg with Baker Fullbore Packer  
set at 1937'KB. Screen off during flush. **Walsh** ENGINEERING & PRODUCTION CO

Basin Fruitland Coal FRACTURE TREATMENT Stage No. II Date 6/1/92  
 Formation Fruitland Coal Operator BRECK OPERATING CORPORATION Lease and Well Kutz Government #7

Correlation Log Type \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Temporary Bridge Plug Type None Set At \_\_\_\_\_

Perforations 1912-1918'  
1610-1624'; 1793-1798'; 1834-1839'; 1878-1900';  
2 Per foot type 0.5"

Pad 15,000 gallons. Additives 70% N2 foam  
with 20# linear gel, foamer, enzyme breaker, and  
bactericide in city water.

Water 572 total ~~gallons~~ bbls. Additives 70% N2 foam  
with 20# linear gel, foamer, enzyme breaker and  
bactericide in city water.

Sand 6,850# 99,500# lbs. Size 40/70  
20/40

Flush 38 bbls. ~~gallons~~ Additives Fluid with 20#  
linear gel, foamer, enzyme breaker and bactericide  
in city water.

Breakdown \_\_\_\_\_ psig

Ave. Treating Pressure 1,350 psig

Max. Treating Pressure 2,900 psig (on flush)

Ave. Injection Rate 40 BPM

Hydraulic Horsepower \_\_\_\_\_ HHP

Instantaneous SIP 2,750 psig

5 Minute SIP 2,550 psig

10 Minute SIP 2,450 psig

15 Minute SIP 2,400 psig

Ball Drops: None Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: Well screened out on flush - left 5000# of sand in casing.

*Walsh* ENGINEERING & PRODUCTION CORP