

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #89

9. API Well No.

30-045-06918

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 1650' FWL Sec. 6, T27N-R12 W Unit "C"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attachment for procedure.

RECEIVED  
JUL 29 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
JUL 27 1992  
DIST. 3

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton  
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Date 7-23-92

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date JUL 28 1992

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

Gallegos Canyon Unit #89

3/20/92 - 3/28/92

MIRUSU. Kill well w/ 25 BBLS 2% KCL WTR. NDWH. NUBOP. TIH w/ TBG & Tag BTM. TOH w/ TBG. Tallied TBG out of hole. TAG BTM @ 5992'. TIH w/ bit, scraper & TBG to BTM. TOH w/ TBG, scraper & bit. TIH w/ RBP, PKR & TBG to 5900' & set RBP. TOH w/ 1jt TBG & set PKR. Load CSG w/ 2% KCL. Can not TST plug. Load CSG w/ 2% KCL. PRS TST CSG to 1000psi. Held. TIH w/ 1 jt TBG & RET plug. TOH w/ TBG, PKR & RBP. RBP had rubber pieces stuck in plug. TIH w/ RBP & PKR to 3015'. Set RBP. TOH w/ 1 jt & set PKR. TST plug to 1000psi. OK. REL PKR & TOH w/ TBG & PKR. RU WLE. TIH w/ CBL-CCL-GR log to 1350'. Log from 1350-200'. CMT top @ 1200'. TOH w/ log & TIH w/ squeeze gun & shot 2 holes in 1' interval @ 1150'. TOH w/ squeeze gun & RD WLE. Circ B.HD. PMP 30 BW ahead of CMT. PMP 200 sx Class B CMT @ 2 BPM. @ 500psi. PMP 114 SX Class B CMT w/ 2% CACL @ 2 BPM. Circ CMT to surf. Cir 1 BBL to pit & lost circ. PMP 6.5 BW displacement .5 BPM @ 900#. Rel PKR. TOH w/ PKR. TIH w/ bit, scraper & TBG to CMT top @ 1040'. DRL CMT from 1040-1166'. Fell out of good CMT & TIH w/ 2 JTS TBG to clean out CMT stringers. PRS TST squeeze holes to 500psi. bled off. TOH w/ TBG, bit & scraper. TIH w/ TBG to 1163'. Spot 3 BBLS CMT across holes @ 1150'. TOH w/ TBG. PRS squeeze to 750psi. Held. TIH w/ bit, scraper & TBG to 1079'. Tag CMT. DRL CMT from 1079-1187'. Fell out of CMT. Circ hole clean. TOH w/ TBG, bit & scraper. TIH w/ Ret HD & TBG to 3000'. Circ hole w/ fresh 2% KCL WTR. Cir sand off plug. TOH w/ 1 JT TBG. swab. TIH w/ Ret hd. Latched onto plug. Rel RBP & TOH w/ TBG & RBP. TIH w/ collar, 1 jt tail pipe, seating nipple & 187 jts TBG. Land 2 3/8" TBG @ 5977' w/ KB. NDWH. NUBOP. RDMOSU.