Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

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Expires:	No	ove	mb	er	30,	200

JAMES JAKES STEICE

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SUNDRY NO	TICES AND REPORTS	ON WELKS	IR 2001	5. Dease Serial No. SF - 078902				
Do not use this for abandoned well.	2001	6. If indian, Allottee or Tribe Name						
SUBMIT IN TRIPLIC	ATE - Other instruction	ns on reverse side.		7. If Unit or CA/Agree	ement Name and/or No.			
1. Type of Well Oil Well			8. Well Name and No. GALLEGOS CANYON UNIT 62					
Name of Operator AMOCO PRODUCTION COMPA			9. API Well No. 3004506920 10. Field and Pool, or Exploratory Area WEST KUTZ PICTURED CLIFFS 11. County or Parish, and State					
3a. Address P.O. BOX 3092 HOUSTON, TX 770	3b. Phone No.(include at 281.366.4491	rea code)						
4. Location of Well (Footage, 2	otion)							
1650FWL 990FNL (-4	-27-12			SAN JUAN NM				
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	OTICE, REP	ORT, OR OTHER DA	ATA			
TYPE OF SUBMISSION		TYPE OF ACTION						
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recla Recoi	uction (Start/Resume) amation mplete porarily Abandon r Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other			
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in 01/26/2001 MIRUSU. ND WH & scraper & ran to 1320'. TOH. Till through out CSG. TOH. TIH W/s set @ 1340'. Tested CSG & BP 16/30 Arizona Sand N2 Foam. R TIH to 1312'. RU swab EQPT. Non CSG. TIH & tag fill @ 1375'. Flow back well until 4:30 PM. R	r recomplete horizontally, give subsurfar le performed or provide the Bond No. ations. If the operation results in a multinment Notices shall be filed only after a spection.) & NU BOP. TIH & tag fill @ 13'H w/mill & mill out tight spots @ scraper to end of CSG. TOH. to 700#. Test OK. TOH W/BP &U to flow back on "choke. No Made 14 swab runs. Flowback TOH. TIH w/production TBG &DMOSU. Rig released 14:30 h	nce locations and measured and to on file with BLM/BIA. Requiritiple completion or recompletion all requirements, including reclaim 198'. TOH. TIH unable to 198'. TOH. TIH unable to 198'. TOH. TIH & tag 30' fill. C/O to 198'. THE & tag 30' fill. C/O to 199'. RU & Frac starting w/50 or flow back. TIH & tag fill well. SI well. Flowback was land @ 1360'. ND BC hrs. 2/12/2001	true vertical depred subsequent rain a new intervertical depred subsequent rain a new intervertical do deeper the 205', 1229' & 1405' PBTD 00 GALS of 1 @ 1370'. Cowell on " choop & NUWH.	ths of all pertinent markers a reports shall be files within 3 al, a Form 3160-4 shall be filen completed, and the operation at 180'. TIH W/ 5 " k 1237'. Mill by the completed of the complete of the co	and zones. 10 days 1ed once tor has # # ton Field Office			
	THIS SPACE FOR FE	EDERAL OR STATE C	OFFICE US	E (543 %) (450 min)	THEOR RECON			
_Approved_By					Ratel 2001			
Conditions of approval, if any, are attached	 d. Approval of this notice does no 	ot warrant or		and as a				

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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