

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

5-12-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Table Mesa, Well No. 20, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 3, T. 27N, R. 17W, NMPM., Table Mesa - Dakota Pool
Unit Letter

San Juan

County. Date Spudded 5-1-61

Date Drilling Completed

5-6-61

Please indicate location:

Elevation 5325' grad. Total Depth 1372' GR PBD 1342' GR

Top Oil/Gas Pay 1370 GR Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations

Open Hole 1355-1372 GR Depth Casing Shoe 1355 GR Depth Tubing 1342 GR

OIL WELL TEST -

Natural Prod. Test: 36 bbls. oil, 20 1/2 bbls water in 2 1/2 hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|---------------|--------------|------------|
| <u>5 1/2"</u> | <u>1355'</u> | <u>300</u> |
| <u>2 7/8"</u> | <u>1342'</u> | |
| | | |
| | | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): None

Casing Tubing Date first new
Press. _____ oil run to tanks May 10, 1961

Oil Transporter _____

Gas Transporter _____

Remarks: This well was drilled to 1355' GR with rotary tools. The well was completed open hole with cable tools at a total depth of 1372' GR.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 16 1961, 19____

Continental Oil Company

(Company or Operator)

Original Signed By:

By: H. D. HALEY
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

RECEIVED

MAY 16 1961

OIL CON.

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| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
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