

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 10, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Thompson "C", Well No. 5, in NW 1/4 NW 1/4,

D (Company or Operator) San Juan, Sec. 3, T. 27-N, R. 12-W, NMPM., W. Kutz pictured Cliffs Pool

Unit Letter
San Juan

County. Date Spudded 2-3-52
Elevation 5847

Date Drilling Completed 2-13-52

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

990 N, 990 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	70	80
7"	1486	75
1"	1475	

Total Depth 1590 PBTD

Top Oil/Gas Pay 1486 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 1486-1580

Perforations
Open Hole 1486-1580 Depth 1486
Casing Shoe 1486 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3310 MCF/Day; Hours flowed 3

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 288 qts. SWG

Casing Press. 440 Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Danube Oil Co. as the Thompson No. 5 and sold to Rip C. Underwood. El Paso Natural Gas has now purchased this well with name changed to the El Paso Natural Gas Thompson "C" No. 5. El Paso Natural Gas will be the operator

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. APR 13 1961, 19

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed R. G. MILLER
(Signature)

Title. Petroleum Engineer

Name. Send Communications regarding well to E. S. Oberly

Address. Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

