

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [X] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

RECEIVED DEC 20 1985

2. NAME OF OPERATOR: DEPCO, Inc.
3. ADDRESS OF OPERATOR: 1000 Petroleum Bldg, Denver, CO 80202

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL, 990' FWL (NW/4 NW/4)
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO. SF 078895
6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
7. UNIT AGREEMENT NAME --
8. FARM OR LEASE NAME Mudge "A"
9. WELL NO. 8
10. FIELD AND POOL, OR WILDCAT West Kutz - PC
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6-T27N-R11W
12. COUNTY OR PARISH San Juan
13. STATE NM

14. PERMIT NO. NA DATE ISSUED NA
15. DATE SPUDED 5-1-82 16. DATE T.D. REACHED 5-24-82 17. DATE COMPL. (Ready to prod.) 11-30-85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6053' Gr 19. ELEV. CASINGHEAD 6054'

20. TOTAL DEPTH, MD & TVD 1892' Gr 21. PLUG, BACK T.D., MD & TVD 1875' Gr 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS None CABLE TOOLS Surf.- 1892' Gr
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 1842'-52' Gr
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-ray/Induction & Perforating correlation logs
27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 10 3/4", 7", 2 7/8" casing sizes.

Table with 7 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

31. PERFORATION RECORD (Interval, and name, if any) 1842'-52' w/2jspf
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1842'-52' Gr 250 G-7 1/2% HCl; 33000 G 70/30 N2 & 2% KCl wtr; 30000 #-20/40 sd; 5000 #- 10/20 sd

RECEIVED FEB 06 1986 OIL CON. DIV. DIST. 2

33. PRODUCTION
DATE FIRST PRODUCTION 12-7-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12-7-85 HOURS TESTED 3 CHOKE SIZE Pitot PROD'N. FOR TEST PERIOD 181 MCF/D
OIL—BBL. - GAS—MCF. 22.6 WATER—BBL. - GAS-OIL RATIO -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas vented during test. Waiting on pipeline connection. TEST WITNESSED BY F.P. Crum, Jr

35. LIST OF ATTACHMENTS Standard single point pitot tube test.

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Dist. Prod. Supt. DATE 12-13-85

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Item 28: Cmt'd w/150 sx 65/35 Pozmix containing 12% gel & 6 1/2 # gilsonite/sk, followed by 50 sx c1 "B" reg containing 0.50% Halad-9.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TABLE VERT. DEPTH
Coal PC	1792' 1818'	1792' 1818'