

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078895
2. NAME OF OPERATOR DEKALB Energy Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR 1625 Broadway - Denver, CO 80202		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 990' FEL (NE/4 NE/4) A		8. FARM OR LEASE NAME Mudge "A"
14. PERMIT NO. N.A.		9. WELL NO. 9
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6024' GR		10. FIELD AND POOL, OR WILDCAT West Kutz P.C.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T27N-R11W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☒ **Recomplete in Fruitland Coal XX**

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI & RU. TOH with production equipment, check PBSD. Clean out hole to 1860', if necessary.
2. Run GR/CNL log. Determine location of coal zone.
3. Run 1860' of 4-1/2" casing, cement casing to surface.
4. TIH with bit & scraper, check PBSD, TOOH.
5. Perforate the Base of the Fruitland Coal with 4 SPF.
6. Run 2-3/8" tubing and packer, spot 200 gallons of 7-1/2% HCL and breakdown the perforations at 2-3 BPM +/- 2,000 psi.
7. Frac the Fruitland Coal down 2-3/8" tbg and 8 BPM w/+/- 2,000 Psi with 16,000 gals Borage1 and 34,000# sand. Proceed the frac with a 40,000 SCF Nitrogen pad, and carry 300 SCF/BBL N<sub>2</sub> throughout the job.
8. Open the well slowly and flow Nitrogen back, put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas J. Cyan*

TITLE

District Engineer

DATE

October 11, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

\*See Instructions on Reverse Side

OCT 19 1990

Ken Townsend  
AREA MANAGER