Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SF-077384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [ ] GAS WELL [X] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Tenneco Oil Company

8. FARM OR LEASE NAME: Galt E

3. ADDRESS OF OPERATOR: 1860 Lincoln St., Suite 1200, Denver, Colorado 80295

9. WELL NO.: #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 860'FNL and 1650'FEL

10. FIELD AND POOL, OR WILDCAT: Fulcher-Kutz P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.1, T27N, R10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6023'

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[X]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[X]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/8-4/18/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 2113' Cemented w/53 sacks of 65-35 poz cement w/12% gel, 12½ lb/sack gilsonite and ¼ lb/sack sulphane flakes. Followed with 85 sacks of cement w/4% gel and 12½ lb/sack gilsonite. Circulated and waited on cement. Perf'd 1 JSPZ' from 2083'-2055' and 2056'-2022'. (26 holes) Acidized with 500 gallons of 15% BDA. Foam frac'd well with 16,000 #s of 10/20 mesh sand. Flowed well to clean up. Ran 1¼" production tubing. Cleaned location of all debris.

Rate after Workover = 448 MCFPD AOF
Rate prior to Workover = Shut-in.

MAY 2 1977
OIL CON. COM.
DIST. 3

APR 28 1977

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Wagner TITLE Division Production Manager DATE 4-21-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TFD/kk

*See Instructions on Reverse Side