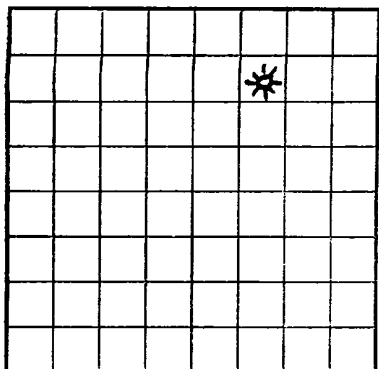


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SP-077382**
LEASE OR PERMIT TO PROSPECT **NE 1/4**



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Kutz Canon Oil and Gas Co. Address Denver, Colorado
Lessor or Tract Kutz Government Field Kutz-Mulcher State New Mexico
Well No. 6 Sec. 3 T. 27N R. 10W Meridian NMPM County San Juan
Location 990 ft. {N} of N Line and 1650 ft. {E} of E Line of NE 1/4 Elevation 5998
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____ Title Agent for Cheyenne Oil Ventures, Inc.
Date September 16, 1953
The summary on this page is for the condition of the well at above date.
Commenced drilling 8-2, 1953 Finished drilling 9-3, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1945 to 2025 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
<u>10-3/4</u>	<u>40#</u>	<u>8R</u>	<u>Natl.</u>	<u>98</u>	<u>Ball</u>		
<u>7</u>	<u>28#</u>	<u>8R</u>	<u>Natl.</u>	<u>1936</u>	<u>Halliburton</u>		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>98</u>	<u>125</u>	<u>Halliburton</u>		
<u>7</u>	<u>1936</u>	<u>100</u>	<u>"</u>		
<u>1"</u>	<u>1973</u>				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>1/2</u>		<u>SND</u>	<u>377</u>	<u>9-4</u>	<u>1945-2025</u>	<u>2025</u>

TOOLS USED

Rotary tools were used from 98 feet to 1937 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 98 feet, and from 1937 feet to 2025 feet

DATES

September 16, 1953 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1120 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 545

EMPLOYEES

_____, Driller _____, Driller
Texo Oil Co., Driller _____, Driller
Kinnes Drlg. Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>35</u>	<u>35</u>	<u>sand</u>
<u>35</u>	<u>98</u>	<u>63</u>	<u>shale</u>
<u>98</u>	<u>390</u>	<u>292</u>	<u>sand and shale</u>
<u>390</u>	<u>400</u>	<u>10</u>	<u>sand</u>
<u>400</u>	<u>697</u>	<u>297</u>	<u>sand and shale</u>
<u>697</u>	<u>750</u>	<u>53</u>	<u>shale</u>
<u>750</u>	<u>800</u>	<u>50</u>	<u>sand and shale</u>
<u>800</u>	<u>840</u>	<u>40</u>	<u>shale</u>
<u>840</u>	<u>970</u>	<u>130</u>	<u>sand and shale</u>
<u>970</u>	<u>990</u>	<u>20</u>	<u>shale and chert</u>
<u>990</u>	<u>1104</u>	<u>114</u>	<u>sand and shale</u>
<u>1104</u>	<u>1160</u>	<u>56</u>	<u>shale</u>
<u>1160</u>	<u>1245</u>	<u>85</u>	<u>sand and shale</u>
<u>1245</u>	<u>1275</u>	<u>30</u>	<u>shale</u>
<u>1275</u>	<u>1350</u>	<u>75</u>	<u>sand and shale</u>
<u>1350</u>	<u>1385</u>	<u>35</u>	<u>shale</u>
<u>1385</u>	<u>1460</u>	<u>75</u>	<u>sand and shale</u>
<u>1460</u>	<u>1480</u>	<u>20</u>	<u>shale</u>
<u>1480</u>	<u>1550</u>	<u>70</u>	<u>sand and shale</u>
<u>1550</u>	<u>1690</u>	<u>140</u>	<u>shale</u>
<u>1690</u>	<u>1750</u>	<u>60</u>	<u>sand and shale</u>
<u>1750</u>	<u>1765</u>	<u>15</u>	<u>shale</u>
<u>1765</u>	<u>1825</u>	<u>60</u>	<u>sand and shale</u>
<u>1825</u>	<u>1860</u>	<u>35</u>	<u>shale</u>
<u>1860</u>	<u>1900</u>	<u>40</u>	<u>shale, sand, and coal</u>

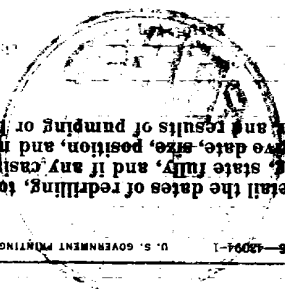
FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
1988	1930	30	coal
1930	1936	6	coal and sand
1936	2005	69	sand
2005	2025	20	sand and shale
1988	1930	1930	Top Pictured Cliffs 1933
1930	1936	1936	Top Lewis
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	
1988	1930	1930	
1930	1936	1936	
1936	2005	2005	
2005	2025	2025	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sucker" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE



CCO and CBEAC

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