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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pan American Petroleum Corporation		Gallinas Canyon Unit
3. Address of Operator Security Life Building, Denver, Colorado 80202		8. Farm or Lease Name
4. Location of Well UNIT LETTER D 850 FEET FROM THE North LINE AND 920 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 27N RANGE 12W NMPM.		9. Well No. 194
15. Elevation (Show whether DF, RT, GR, etc.) 5603 RDB, 5591 GL		10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

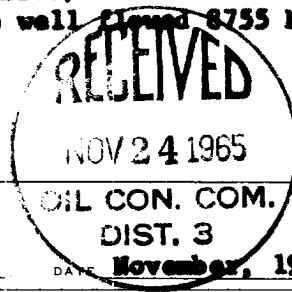
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Supplementary History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 365. Cemented 8 5/8" 24# J-55 ST&C Casing at 365 with 250 sacks Type "C" with 2% KCL.

Drilled to 5915. Set 5 1/2" 14# and 15.5# J-55 ST&C Casing at 5915 with DV tool at 4057. Cemented first stage with 300 sacks "C" w/6% gel and 2 lbs Tuf Plug per sack followed by 100 sacks neat. Cemented second stage with 800 sacks "C" with 6% gel and 2 lbs Tuf Plug/sack.

Displaced casing with water containing .8% KCL and 2 1/2 lbs FR-8 per 1000 gallons. Spotted 500 gal 7 1/2% acid. Perforated 5798-5822 with 3 shots/ft. Fraced with 42,000 gal water treated as above with 40,000# 20-40 sand and 10,000# 10-20 sand. Breakdown pressure 1700 PSI. Treating pressure 3050 at 97.2 Bbls/Min. Set Bridge Plug at 5790. Perforated 5750-5767 with 4 shots/ft. Fraced with 34,180 gal water. Treated as above with 25,000# 20-40 sand and 5,000# 10-20 sand. Breakdown pressure 2400. Treating pressure 3165 at 70.5 Bbls/Min. Drilled out Bridge Plug and cleaned out to TD. Flowed well to clean up on 11-8-65 well flowed 8755 MCF/Day through a 3/4" choke.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

D. I. TOLLEFSON

SIGNED D. I. Tollefson

TITLE Administrative Assistant

DATE November, 19, 1965

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

DATE NOV 24 1965

CONDITIONS OF APPROVAL, IF ANY: