DISTRICT 1 P.O. Box 1980, 14666, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 7 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FO	OR ALLOW							
Amaco Production Co					Well API No.				
Address 2325 F 304 Reason(s) for Filling (Check proper bo	•	Farmin	o Cote	NM her (Please exp	874 C)]			
Recompletion Change in Operator If change of operator give name		Transporter of: Dry Gan Condensate	-	ive 4-	1-89				
and address of previous operator	LANDIDAG			· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includ Gallegos Canyon Unit 194 Basin C Location				State Forders De Face			Lease 9 2000		
Unit Letter	:850	Feet From The	Lin	e and 9	20 F	cet From The		Line	
Section 5 Town	iship 27 N	Range	<u>и, ш</u>	мгм,	San	Juan	(County	
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Addiess (Give address to which approved copy of this form is to be sent)					
El Pase Natural Gas Co				Addices (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, Unit Sec. Twp. Rge give location of tanks.			Caller Service 4990, Farmington NM 87490 le gas actually connected? When?					1444	
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or p		gling outer num	er:					
Designate Type of Completic	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back San	ie Res'v Dif	If Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oliveas f	Top Oli/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
	TUBING, C	'ASING AND	CEMENTIN	C PECODI	A.				
HOLE SIZE	CASING & TUB	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
			14.	A STORY TO STORY			,		
		OH 0033 337							
V. TEST DATA AND REQUI	EST FOR ALLOWAL	BLE	' UIL (Catalyi IST. 1					
Date First New Oil Run To Tank	Pale of Test	ioad oil and musi	Producing Met	nod (Flow, pur	uble for this up, gas lift; et	depth or be for ful c.)	24 hows.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Ithia			Gas- MCI [†]			
GAS WELL						T-4			
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Medical (pitol, back pr.)			Casing Pressure (Shut-in)			Choke States			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION						
				Date ApprovedAPR 11 1989					
Signature	By_ 3.1) Chang								
Printed Name Adm. Supr			SUPERVISION DISTRICT # 3						
Date ADD 1 11989	105) 325-8841 Telephon	e No.	Title	······································					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.