

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      October 23, 1957  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Schwerdtfeger      Well No. 10-A(PM)      in SW  $\frac{1}{4}$       SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

M      Sec. 31      T. 28N      R. 8W      NMPM,      Blanco      Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

1180'S, 475'W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	162'	200
7 5/8"	2287'	250
5 1/2"	2367'	300
2"	4444'	---
1 1/4"	2116'	---

Remarks: Baker Model "EGJ" Packer @ 2327'; Garrett Sleeve at 2165'

County. San Juan      Date Spudded 6-10-57      Date Drilling Completed 9-8-57  
Elevation 5918      Total Depth 4606'      Prod. O. 4576'

Top Oil/Gas Pay 4350(Perf.)      Name of Prod. Form. Mesa Verde

**PRODUCING INTERVAL** - 4350-4366; 4382-4400; 4430-4440; 4450-4470;  
**Perforations** 4482-4500; 4510-4528

Open Hole None      Depth 4605'      Depth Casing Shoe 4605'      Depth Tubing 4444'

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7723 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal. water and 60,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 1069 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_ OCT 30 1957, 19. \_\_\_\_\_  
Original Signed \_\_\_\_\_  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

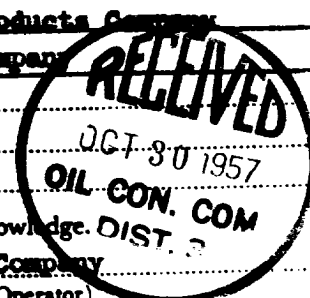
By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Ch. for P. 100	5	
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TIME		
LOCATION		
REMARKS		
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