

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 079319
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. SCHWERTFEGER A LS 9
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R8W NENE 1190FNL 654FEL		9. API Well No. 30-045-07037
		10. Field and Pool, or Exploratory BLANCO MV & PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commi ng
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion, add pay within the Menefee, and commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure. The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOC Order R-11363.

The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted.

Production is proposed to be allocated on a fixed percentage based actual production reported in year 2001 from each pool as reflected on attached procedure.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10797 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Schwerdtfeger A LS #9 Procedure

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 1-1/4" line pipe short string currently set at 2984'.
6. Release Baker 'EGJ' packer set at 5155' and TOH with 2-3/8" long string production tubing currently set at 5335'.
7. RIH with 5-1/2" casing scraper to 5200'.
8. RU WL unit. RIH with 5-1/2" wireline-set CIBP. Set CIBP at 5200'.
9. RIH with 3-1/8" casing guns. Perforate Menefee formation, 2 spf.
4875', 4920', 4925', 4930', 4950', 5020', 5030', 5040', 5048', 5100', 5130', 5135'
10. RIH with 3-1/2" frac string and 7-5/8" packer. Set packer at 4700'.
11. RU frac equipment. Use 2% KCL-N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Flush frac with foam.
13. Flowback frac immediately.
14. Release packer. TOH and LD frac string and packer.
15. TIH with tubing and bit. Cleanout fill and drill bridge plug set at 5200'. Cleanout fill to PBTD at 5379'. Blow well dry at PBTD.
16. RIH with 2-3/8" production tubing.
17. Land 2-3/8" production tubing at 5325'.
18. ND BOP. NUWH. Return well to production & DHC MV & PC production.

ALLOCATION Based on 2001 Annual Production as of 11/01/2001				
Formation	BBL	%	GAS	%
Mesaverde	146	100%	41139	74%
Pictured Cliffs	0	00%	14305	26%

Schwerdtfeger A LS #9

Sec 31, T28N, R8W

API # 30-045-07037

GL: 6714'

History:

Completed as MV/PC dual in 10/57

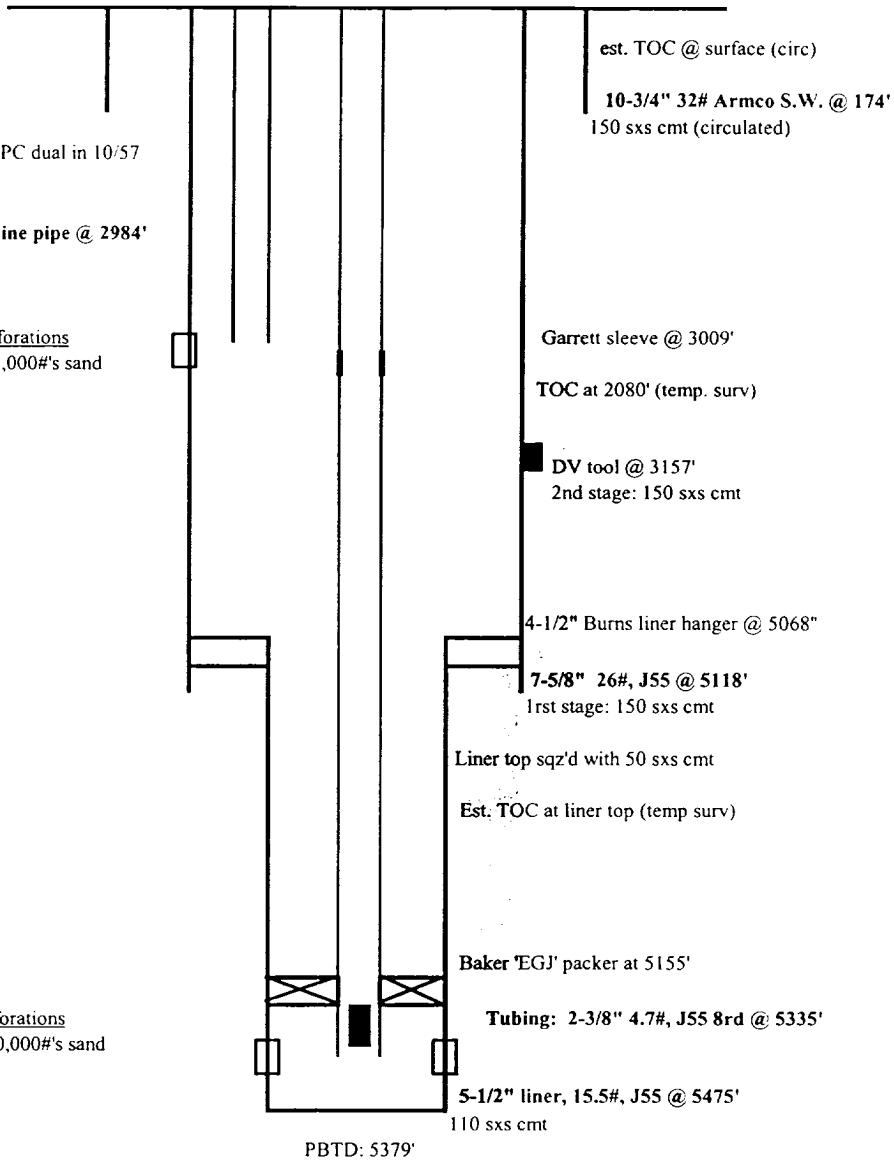
1-1/4" Grade 'B' line pipe @ 2984'

Pictured Cliffs Perforations

2967' - 3010' w/ 40,000#'s sand

Point Lookout Perforations

5227' - 5373' w/ 60,000#'s sand



NOTES:

- 1) Slickline run detected probable junk in the tubing

updated: 12/19/01 jad