

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

(Company or Operator)

Russell

(Lease)

Well No. 2, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

M  
Unit Letter

Sec. 25

T. 28N

R. 8W

NMPM,

Blanco Mesa Verde

Pool

San Juan

County. Date Spudded 10/20/51

Date Drilling ~~completed~~ Recompleted 10/29/58

Please indicate location:

Elevation 5874 G Total Depth 4719 PBDT

Top Oil/Gas Pay 3970 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 3986 - 4719 Depth Casing Shoe 3986 Depth Tubing 4684

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 802 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>162</u>	<u>100</u>
<u>7</u>	<u>3986</u>	<u>260</u>
<u>2</u>	<u>4684</u>	

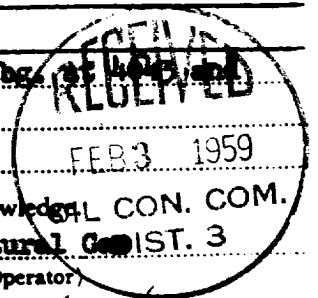
Remarks: Bridged between Cliff House and Point Lookout. Perforated 4013 feet of depth. On production again on 10/28/58

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 3 1959, 19\_\_\_\_\_  
El Paso Natural Gas (Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold  
By: \_\_\_\_\_  
Title Supervisor Dist. # 3

By: Tony L. King (Signature)  
Title Production Engineer  
Send Communications regarding well to:  
Name \_\_\_\_\_  
Address \_\_\_\_\_



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received. <b>4</b>		
DATE IN OUT ON		
	NO. DISHED	
Operator	/	
Santa Fe	/	
Proration	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓