Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	RECEIVED			
CHNIDDA NULLO	S AND REPORTS ON WELLS		5. Lease Designation and Serial No.	
Do not use this form for proposals t	SF-078566			
Use "APPLICATION	o drill or to deepen or reentry to a different resemble?	20	6. If Indian, Allottee or Tribe Name	
		NIN E		
	070 FARMINGTON,	WIN	7. If Unit or CA, Agreement Designation	
1. Type of Well				
Well Other			8. Well Name and No.	
2. Name of Operator	Attention:	_	Storey LS 3	
Amoco Production Company 3. Address and Telephone No.	Pat Archuleta, Room 12050	<u> </u>		
P.O. Box 800, Denver, Colorado 80201 (303) 830-5217			3004507094	_
			So. Blanco -PC/Blanco Mesaverde	
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)		11. County or Parish, State	-
1050'FSL 950' FWL	Sec. 26 T 28N R 8W Unit M			
			San Juan New Mexico	2
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTIC	E, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACT	TION		_
SZI.	Abandonment		Change of Plans	
Notice of Intent	Recompletion		New Construction	
	Plugging Back	Ц	Non-Routine Fracturing	
Subsequent Report	Casing Repair		Water Shut-Off	
	Altering Casing	닏	Conversion to Injection	
Final Abandonment Notice	Other	_ [_]	Dispose Water	
a			rt results of multiple completion on Well Completion or in Report and Log form. }	
subsurface locations and measured and true vertical	tate all pertinent details, and give pertinent dates, including estimated date of depths for all markers and zones pertinent to this work.}* ests permission to reperf and frac this well per the			
If you have any technical question	s please contact Mark Rothenberg at (303) 830-5		DECEIVED OCT 1 0 1650 OUL COM. DIV. DIST. 3	
				=
14. I hereby certify that the foregoing is true and correct		Clerk	09-24-1996	
Signed Care Careful Comments	Title		Date	<u>-</u>
(This space for Federal or State office use)				
	Title		B Data	
Approved by Conditions of approval, if any:	Title		APPO O"VED	_
Conditions of approval, it arry.				
Title 1911 C.C. Seation 1001 males is a stime for	son knowingly and willfully to make to any department or agency of the Uni	ited State	es any false didicious or manufact statements or	=
Title 10 U.S.C. Section 1001, makes it a crime 10f any per	son knowningly and williams to make to any department or agency of the on	neu state	July raise profice of Section 18 of	

Wellname: Storey LS 3

Page 2 9/23/96

Suggested Procedures:

- 1. Contact Federal or State agency prior to starting repair work.
- 2. Install and/or test anchors on location.
- MIRUSU. Check and record tubing, casing and bradenhead pressures. Blow down well and kill well, if necessary, with 2% KCL water. ND wellhead. NU and pressure test BOP's.
- 4. Circulate hole clean above packer through short string if possible and trip and tally out of hole with tubing, checking condition of tubing. Inspect tubing for scale, holes, and/or crimping. Lay down short string.
- Trip and tally out of hole with long string and seal assemble (if unable to circulate through short sting, then
 perforate joint above packer and circulate fluid off packer before tripping out of hole). Check condition of
 tubing and replace perforated and bad joints as needed. (REPLACE ALL PERFORATED JOINTS,
 RUBBER COATED JOINTS, AND REMOVE GARRETT SLEEVE.)
- 6. Attempt to retrieve packer. If packer will not release, run in hole with mill or metal muncher and drill out packer.
- 7. Run in hole with 7 5/8" RBP and Packer. Set RBP at 2450' and pressure test casing to 500#. Isolate any leaks in 7 5/8" casing, report, and wait for CBL before repairing.
- 8. Trip out of hole with RBP and Packer. Trip in hole with 5.5" RBP and Packer. Set RBP at 4150' and pressure test liner to 500#. Isolate any leaks in 5.5" liner, report, and wait for CBL before repairing.
- 9. Reset RBP at 4750 and test plug to appropriate pressure for upcoming frac (use packer) and run CBL\CCL\GR from RBP to 4200 (if casing leaks were found in 5 1/2" or 7 5/8" casing then run CBL above leaks or to surface). Based on CBL and isolation tests, perform any remedial cementing to ensure frac containment and zonal isolation (If only csg leaks need repair outside of perforated intervals, cementing can be delayed until after the frac.)
- 10. Correlate to Lane Wells Radioactivity log dated 9/18/57 and RIH with perforating gun and perforate the following depths with select fire shots at:

4372', 4455', 4460', 4471', 4474', 4480', 4483' 4565', 4581', 4605', 4622', 4644', 4647', 4650', 4654'

- 11. RIH with frac string and packer. Set packer at approx. 4310' and frac MN according to attached frac procedure.
- 12. Flow well back as soon as possible on a 1/4" choke for 4-8 hours, then change out to a 1/2" choke until pressure and sand production subsides.
- 13. TOH with frac string and packer and RIH and retrieve RBP. TOH with RBP and RIH with production string. Alternate cleaning out sand and flowing well back until sand production has stopped and all fill has been cleaned out.
- 14. RIH with 2 3/8" tubing and land tubing at original depth of 4855', 1/2 mule shoe on btm and SN 1 jt off btm. Flow well overnight after final clean out and record gas, water, and oil rates and take final gas samples.
- 15. Rig down and move off service unit.

4

If problems are encountered, please contact:

MARK ROTHENBERG

(W) (303) 830-5612

(H) (303) 841-8503

(P) (303) 553-6448

		Amoco Produ	uction Company	Sheet No.	Of
		ENGINEE	RING CHART	Appn	
	SUBJECT STOREY LS 3	Federal Lease: SF-0	78566	Dale 9/23/96	
	M26-28N-8W	1050'FSL X 950'FWL	3004507094	By MDE	
	Spub 9/6/57				
0	No Workovers				
150					
300			5 10	3/4, 32, 75 #, 5, W. CMT W/ 125 SX C	@ 1741 2gular
450					
600					
750					
900					
1050					
1-200					
1350	1435			TOCE 1360' by Te. Survey, 9/12/57	чр
500 <u> </u> 500					
1800	1725				
1950					
2100	KIRTLAND				
2250		Port 2 JSPF		BAKER EGJ PACK	ER
2400	-FRUITUAND	2550-65 2550-65		@ 27901	
2530	PICTURED CUFFS 2612	40,000 # sand	TOL	c 2683'	
2700		154+15 4 1115		20 SX FEG + 150 SX 27 CACH	1 11
2850			(4)	, 26.4#, J-55@ 27	i i'
3000			CMT	Gel, 1/4 * Florald/ 5x	ικ :
3/50	LEWIS		Foll	lowed by 50 sx weat.	
3500	LEWIS				
3450		Pert 2 JSPF			
3600		4206-4222			
3750 3 9 00		4248-9200 Frac. 63,940 gullizo			
4050		60000# sand flus 1 7,000 g d 1/10 25013 18 balls each			
4200		27413 18 bails dath			
4350	CLIFFHOUSE 4207 4287				
1500_			2"	1,7#, J-55 @ 4853	5
4650	MENEF66	Part 275PF	garrett	Sleave ran upside dans	~ @ 2570
4800	4793	4792-4918 4854-4878 Aac of bysocon 1120			
4950	PONT LOOKOUT	60.000 food	5/2",15	5#, J-55 @ 4952	.
5700		Clush 9000 gall H20 33273 20 Languagh	TD @ 4955 CMT PY	150 SK POZNIK, 150 SK FRY	CMT
			10 57733		1 1

Sheet No.