

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMNM - 03549	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. FLORANCE C LS 10	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T28N R8W Mer NWNE 2172FNL 330FEL		9. API Well No. 30-045-07163	
		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ SUBCOM
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimates for

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5358 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/08/2001 ()	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/28/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #5358 that would not fit on the form

32. Additional remarks, continued

the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

Revisions to Operator-Submitted EC Data for Sundry Notice #5358

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUBCOM NOI	SUBCOM NOI
Lease:	NMNM - 03549	NMNM03549
Agreement:		
Operator:	AMOCO PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4491 Fx: 281.366.0700	AMOCO PRODUCTION COMPANY P. O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4491
Contact:	MARY CORLEY AUTHORIZED REPRESENTATIVE E-Mail: corleym1@bp.com	(None Specified)
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN DAKOTA/BLANCO MESAVERDE	UNNAMED
Well/Facility:	FLORANCE C LS 10 Sec 30 T28N R8W Mer NWNE 2172FNL 330FEL	FLORANCE C LS 10 Sec 30 T28N R8W Mer SENE 2172FNL 0330FEL 36.63361 N Lat, 107.71378 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07163		Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000527	Property Name Florance C LS		Well Number 10
OGRID No. 000778	Operator Name Amoco Production Company		Elevation 5936'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit H	30	28N	08W		2172'	North	330'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Mary Corley Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 06/27/2001 Date	
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 06/16/1961 Date of Survey Signature and Seal of Professional Surveyor: David O Wilber Certificate Number	

Florance C LS # 10 **Future Production Decline Estimate Dakota** **(Monthly Factor .315%)**

$\ln(Q_i/Q_1) = -dt$
 $Q_i = 22 \text{ MCFD } (08/2000)$
 $Q_1 = 20 \text{ MCFD } (01/2001)$
 $t = 5 \text{ months } (.41666 \text{ yrs})$
 $d = 0.32 \text{ annual decline}$
 $0.027 \text{ monthly decline } (0.32/12)$

Corrected Volumes
 $20/22 = 0.90909$
 $.91 * .41666 = .37878$
 0.031565

Month	Gas Volume
Jan-2000	23
Feb-2000	21
Mar-2000	23
Apr-2000	21
May-2000	21
Jun-2000	20
Jul-2000	21
Aug-2000	22
Sep-2000	21
Oct-2000	23
Nov-2000	24
Dec-2000	20
Jan-2001	20
Feb-2001	23
Mar-2001	23
Apr-2001	25
May-2001	26
Jun-2001	26
Jul-2001	26
Aug-2001	26
Sep-2001	26
Oct-2001	26
Nov-2001	26
Dec-2001	26
Jan-2002	25
Feb-2002	25
Mar-2002	25
Apr-2002	25
May-2002	25
Jun-2002	25
Jul-2002	25
Aug-2002	25
Sep-2002	25
Oct-2002	25
Nov-2002	25
Dec-2002	25

Month	Gas Volume
Jan-2003	25
Feb-2003	25
Mar-2003	25
Apr-2003	24
May-2003	24
Jun-2003	24
Jul-2003	24
Aug-2003	24
Sep-2003	24
Oct-2003	24
Nov-2003	24
Dec-2003	24
Jan-2004	24
Feb-2004	24
Mar-2004	24
Apr-2004	24
May-2004	24
Jun-2004	24
Jul-2004	24
Aug-2004	23
Sep-2004	23
Oct-2004	23
Nov-2004	23
Dec-2004	23
Jan-2005	23
Feb-2005	23
Mar-2005	23
Apr-2005	23
May-2005	23
Jun-2005	23
Jul-2005	23
Aug-2005	23
Sep-2005	23
Oct-2005	23
Nov-2005	23
Dec-2005	22

Month	Gas Volume
Jan-2006	22
Feb-2006	22
Mar-2006	22
Apr-2006	22
May-2006	22
Jun-2006	22
Jul-2006	22
Aug-2006	22
Sep-2006	22
Oct-2006	22
Nov-2006	22
Dec-2006	22
Jan-2007	21
Feb-2007	21
Mar-2007	21
Apr-2007	21
May-2007	21
Jun-2007	21
Jul-2007	21
Aug-2007	21
Sep-2007	21
Oct-2007	21
Nov-2007	21
Dec-2007	21
Jan-2008	21
Feb-2008	21
Mar-2008	20
Apr-2008	20
May-2008	20
Jun-2008	20
Jul-2008	20
Aug-2008	20
Sep-2008	20
Oct-2008	20
Nov-2008	20
Dec-2008	20

Florance C LS # 10
Future Production Decline Estimate Dakota
(Monthly Factor .315%)

Month	Gas Volume
Jan-2009	20
Feb-2009	20
Mar-2009	20
Apr-2009	20
May-2009	20
Jun-2009	19
Jul-2009	19
Aug-2009	19
Sep-2009	19
Oct-2009	19
Nov-2009	19
Dec-2009	19
Jan-2010	19
Feb-2010	19
Mar-2010	19
Apr-2010	19
May-2010	19
Jun-2010	19
Jul-2010	19
Aug-2010	19
Sep-2010	18
Oct-2010	18
Nov-2010	18
Dec-2010	18
Jan-2011	18
Feb-2011	18
Mar-2011	18
Apr-2011	18
May-2011	18
Jun-2011	18
Jul-2011	18
Aug-2011	18
Sep-2011	18
Oct-2011	18
Nov-2011	18
Dec-2011	18

Month	Gas Volume
Jan-2012	17
Feb-2012	17
Mar-2012	17
Apr-2012	17
May-2012	17
Jun-2012	17
Jul-2012	17
Aug-2012	17
Sep-2012	17
Oct-2012	17
Nov-2012	17
Dec-2012	17
Jan-2013	17
Feb-2013	17
Mar-2013	17
Apr-2013	17
May-2013	17
Jun-2013	17
Jul-2013	17
Aug-2013	17
Sep-2013	16
Oct-2013	16
Nov-2013	16
Dec-2013	16
Jan-2014	16
Feb-2014	16
Mar-2014	16
Apr-2014	16
May-2014	16
Jun-2014	16
Jul-2014	16
Aug-2014	16
Sep-2014	16
Oct-2014	16
Nov-2014	16
Dec-2014	16

Month	Gas Volume
Jan-2015	16
Feb-2015	16
Mar-2015	16
Apr-2015	16
May-2015	15
Jun-2015	15
Jul-2015	15
Aug-2015	15
Sep-2015	15
Oct-2015	15
Nov-2015	15
Dec-2015	15
Jan-2016	15
Feb-2016	15
Mar-2016	15
Apr-2016	15
May-2016	15
Jun-2016	15
Jul-2016	15
Aug-2016	15
Sep-2016	15
Oct-2016	15
Nov-2016	15
Dec-2016	15
Jan-2017	15
Feb-2017	15
Mar-2017	15
Apr-2017	14
May-2017	14
Jun-2017	14
Jul-2017	14
Aug-2017	14
Sep-2017	14
Oct-2017	14
Nov-2017	14
Dec-2017	14

Month	Gas Volume
Jan-2018	14
Feb-2018	14
Mar-2018	14
Apr-2018	14
May-2018	14
Jun-2018	14
Jul-2018	14
Aug-2018	14
Sep-2018	13
Oct-2018	13
Nov-2018	13
Dec-2018	13
Jan-2019	13
Feb-2019	13
Mar-2019	13
Apr-2019	13
May-2019	13
Jun-2019	13
Jul-2019	13
Aug-2019	13
Sep-2019	13
Oct-2019	13
Nov-2019	13
Dec-2019	13
Jan-2020	12
Feb-2020	12
Mar-2020	12
Apr-2020	12
May-2020	12
Jun-2020	12
Jul-2020	12
Aug-2020	12
Sep-2020	12
Oct-2020	12
Nov-2020	12
Dec-2020	12

Florance C LS # 10
Future Production Decline Estimate Dakota
(Monthly Factor .315%)

Month	Gas Volume
Jan-2021	12
Feb-2021	12
Mar-2021	12
Apr-2021	12
May-2021	11
Jun-2021	11
Jul-2021	11
Aug-2021	11
Sep-2021	11
Oct-2021	11
Nov-2021	11
Dec-2021	11
Jan-2022	11
Feb-2022	11
Mar-2022	11
Apr-2022	11
May-2022	11
Jun-2022	11
Jul-2022	11
Aug-2022	11
Sep-2022	11
Oct-2022	11
Nov-2022	11
Dec-2022	10
Jan-2023	10
Feb-2023	10
Mar-2023	10
Apr-2023	10
May-2023	10
Jun-2023	10
Jul-2023	10
Aug-2023	10
Sep-2023	10
Oct-2023	10
Nov-2023	10
Dec-2023	10

Month	Gas Volume
Jan-2024	10
Feb-2024	10
Mar-2024	10
Apr-2024	10
May-2024	10
Jun-2024	10
Jul-2024	10
Aug-2024	9
Sep-2024	9
Oct-2024	9
Nov-2024	9
Dec-2024	9
Jan-2025	9
Feb-2025	9
Mar-2025	9
Apr-2025	9
May-2025	9
Jun-2025	9
Jul-2025	9
Aug-2025	9
Sep-2025	9
Oct-2025	9
Nov-2025	9
Dec-2025	9
Jan-2026	9
Feb-2026	9
Mar-2026	9
Apr-2026	9
May-2026	9
Jun-2026	8
Jul-2026	8
Aug-2026	8
Sep-2026	8
Oct-2026	8
Nov-2026	8
Dec-2026	8

Month	Gas Volume
Jan-2027	8
Feb-2027	8
Mar-2027	8
Apr-2027	8
May-2027	8
Jun-2027	8
Jul-2027	8
Aug-2027	8
Sep-2027	8
Oct-2027	8
Nov-2027	8
Dec-2027	8
Jan-2028	8
Feb-2028	8
Mar-2028	8
Apr-2028	8
May-2028	8
Jun-2028	8
Jul-2028	7
Aug-2028	7
Sep-2028	7
Oct-2028	7
Nov-2028	7
Dec-2028	7
Jan-2029	7
Feb-2029	7
Mar-2029	7
Apr-2029	7
May-2029	7
Jun-2029	7
Jul-2029	7
Aug-2029	7
Sep-2029	7
Oct-2029	7
Nov-2029	7
Dec-2029	7

Month	Gas Volume
Jan-2030	7
Feb-2030	7
Mar-2030	7
Apr-2030	7
May-2030	7
Jun-2030	7
Jul-2030	7
Aug-2030	7
Sep-2030	7
Oct-2030	6
Nov-2030	6
Dec-2030	6
Jan-2031	6
Feb-2031	6
Mar-2031	6
Apr-2031	6
May-2031	6
Jun-2031	6
Jul-2031	6
Aug-2031	6
Sep-2031	6
Oct-2031	6
Nov-2031	6
Dec-2031	6
Jan-2032	6
Feb-2032	6
Mar-2032	6
Apr-2032	6
May-2032	6
Jun-2032	6
Jul-2032	6
Aug-2032	6
Sep-2032	6
Oct-2032	6
Nov-2032	6
Dec-2032	6

Florance C LS #10 Recompletion Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well.
4. Nipple down WH. NU BOPs.
5. Tag for fill and tally OH with 2-3/8" production tubing currently set at 6762'.
6. TIH with bit and scraper for 4-1/2" casing to 4850'.
7. TIH with tubing-set CIBP. Set CIBP at 4850'.
8. RU WL. Run CBL over MV interval (4200' - 4850') to ensure zonal isolation across the MV. .
9. Pressure test casing to 1500 psi
10. RIH with 3-1/8" casing guns. Perforate Menefee/Point Lookout formation.
4295', 4315', 4325', 4380', 4390', 4425', 4490', 4495', 4508', 4522', 4532', 4550',
4560', 4565', 4575', 4580', 4590', 4595', 4610', 4630', 4645', 4663', 4682', 4720',
4725'
11. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
13. Flowback frac immediately.
14. TIH with tubing and bit. Cleanout fill and drill bridge plug set at 4850. Cleanout fill to PBTD at 6780'.
15. Land 2-3/8" production tubing at 6600'.
16. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle MV and DK production.

Florance C LS #10

Sec 30, T28N R8W

API: 30-045-07163

GL: 5926'

History:

Completed in 8/61

Completed in 12/82

Dakota Com

6620' - 6639' 8 spf

6682' - 6696' 8 spf

6714' - 6750' 8 spf

6616' - 6624' 8 spf

6634' - 6642' 8 spf

6679' - 6687' 8 spf

6692' - 6700' 8 spf

6711' - 6719' 8 spf

frac'd w/ 60,000# sand

PBTD: 6780'

est. TOC @ surface (circ)

9-5/8" 32, J55 @ 301'

300 sxs cmt (circulated)

Est. TOC @ 1715' (temp surv)

Stage tool @ 2365'

3rd stage: 130 sxs cmt

Est. TOC unknown

Stage tool @ 4701'

2nd stage: 190 sxs cmt

** Stage tool failed pressure test
and was squeezed 4 times (450 sxs total cmt)

Tubing: 2-3/8" 4.7#, J55 @ 6762'

4-1/2" 9.5#, J55 (0' - 5523')

4-1/2" 11.6#, J55 (5523' - 6825')

1st stage: 445 sxs cmt

Notes:

updated: 4/13/01 jad