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DEFICE			
PORTER	OIL		
	GAS		
TOR		2	

(Date)

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FE /	REQUEST	CONSERVATION COMMISSION I FOR ALLOWABLE AND I ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AL GAS		
PORTER GAS			CPENTS		
TION OFFICE		<u> </u>	RELEIVED		
so Natural Gas	Company		AUG 28 1967		
Box 990) for filing (Check proper tion XX	Change in Transporter of: OII Dry G	Other (Please explain)	OIL CON. COM.		
of ownership give nam	e				
etion of Well An	D LEASE	ame, including Formation	Kind of Lease		
Russell	5 B1	anco Mesa Verde	State, Federal or Fee		
otter G;	1550' Feet From The North Li	ne and 1550 Feet From 1	rhe East		
(Section 25	Township 28 Range	8 , ммрм,	San Juan County		
VIION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approv	ved copy of this form is to be sent)		
inthorized Transporter of Casinghead Gas of Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
duces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en .		
duction is commingled	with that from any other lease or pool,	give commingling order number:			
nate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
ded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
(DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
ns			Depth Casing Shoe		
	TUBING, CASING, AN	CEMENTING RECORD			
HOLE SIZE	casing a tubing size ter, Turned back on Produc	DEPTH SET	SACKS CEMENT		
dalica danay Adap	tarned back on froduc	01011 0-29-01			
DATA AND REQUEST	FOR ALLOWARY F /Test must be a	(ter recovery of total volume of land oil a	ind must be equal to or exceed top allow-		
VELL	able for this de	pth or be for full 24 hours)			
First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
7th of Teat	Tubing Pressure	Casing Pressure	Choke Size		
ial Prod. During Test	Oil - Bble.	Water - Bble.	Gan • MCF		
		<u> </u>	<u> </u>		
S WELL ual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
ting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
TIFICATE OF COMPLIANCE by certify that the rules and regulations of the Oil Conservation lission have been complied, with and that the information given		OIL CONSERVATION COMMISSION APPROVED AUG 28 1967			
		Original Signed by Emery C. Arnold			
	he best of my knowledge and belief.	CIDEBNICOR T			
17	W. (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
. W. Clare					
		tests taken on the well in accord All sections of this form mus	lance with RULE 111. t be filled out completely for allow-		
(Ticle)	able on new and recompleted wel			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.