## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

ECEIVE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA Operator SEP 06 1985 Tenneco Oil Company E.C. D. WDWS OIL CON. DIV P. O. Box 3249, Englewood, CO 80155 DIST. 3 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Dry Gas Recompletion Well Name Condensate Change in Ownership Casinghead Gas El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE USA Lease No. Kind of Lease Pool Name, Including Formation Lease Name State, Federal or Fee 078566 SF 1 Blanco-MV Storey LS Location 890 1550 Line and Feet From The Unit Letter <sub>NMPM</sub>, San Juan **8W** 27 28N County Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P. O. Box 460, Hobbs, NM 88240 Conoco Inc. Surface Transportation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 
or Dry Gas P. O. Box 4990, Farmington, NM 87499 El Paso Natural Gas Rge. Is gas actually connected? When Unit Twp If well produces oil or liquids, Yes 27 28N 8W В give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE APPROVEO I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Sr. Regulatory Analyst All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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1		
Tubing Pressaure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Length of Test	Bbls: Condensate/MM/CF	Gravity of Condensate
Oil - Bbis.	Water - Bbls.	Gas · MCF
enueseng priduT	Casing Pressure	Ohoke Size
Date of Test	Producing Method (Flow, pump, ga	('ɔiə' 'iii'
R ALLOWABLE OIL WELL	Test must be after recovery of total depth or be for full 24 hours)	volume of load oil and must be equal to or exceed top allowable for t
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CASING & TUBING S	тэг нтчэо	SACKS CEMENT
	О СЕМЕИТІИВ ВЕСОВD  DEPTH SET	SACKS CEMENT
		Depth Casing Shoe
TUBING, CA	О СЕМЕИТІИВ ВЕСОВО	Depth Casing Shoe
ОЭТ	Tubing Pressure Orl - Bbls. Length of Test	Date of Test Producing Method (Flow, pump, gas  Tubing Pressure Casing Pressure  Oil - Bbls.  Using Pressure  Water - Bbls.