

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dryden LS #3

9. API Well No.

3004507244

10. Field and Pool, or Exploratory Area

Blanco So (PC)/Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, RM 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FSL 990FWL Sec. 21 T 28N R 8W Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has completed the Bradenhead repair on the well referenced above per the attached procedures.

If you have any technical questions please contact Lara Kwartin at (303) 830-5708 or myself for any administrative concerns at the telephone number listed above.

RECEIVED
MAR 27 1995
OIL & GAS
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Business Assistant

Date

03-21-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date

MAR 23 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Bradenhead Repair - -

Dryden LS #3

Arrive Location, RUSU & Spot Equip - 1/28/95

P.C. Csg. Press - 135#, P.C. Tbg Press - 135#, M.V. Tbg - 300#, RU flowlines and blew down pres.

NDWH & NUBOP's, TOH w /1 1/4" linepipe w/holes drilled in the last 20 jts. RU 2.375" tbg equip & tried to pull donut and donut would not come thru BOP's. SDFN.

SDF mud. TOH w/pkr & TIH w/tbg & spot sand on 5.5" plg. TOH w/tbg & TIH w/7 5/8" plug & set plg @ 1975'. Loaded csg w/wtr & tst'd csg to 1000#. Csg held. Press. for 15 min. TOH w/tbg and dumped sand on plg. SDFN.

MIRU HES & ran CBL/CCL/GR from 1400' to surface- TOC = 770'. TIH w/squeeze guns and shot holes @ 270' & 271' (1 jsp) . RD HES and Pumped into holes and Cir B. Head. MIRU HES & cmt'd well to surface 35 bbls cmt, pumped 8 bbls cmt to pit 10 bbls wtr. Good Circ all thru job. SDFN.

P.U. Drill CCLS, bit & scraper and TIH w/tbg & tagged cmt @ 202'. Drilled out cmt to 260' & cmt turned softer. Drilled out of cmt @ 281' and circ hole clean. SDF day.

RU Pump & press tst'd csg to 500# & csg bled off to 300# in 1 min & 0# in 4 min. pressured well to 700# & well broke dn. Pumped into squeeze @ 2 BPM @ 600#. RU HES cmt & pumped 125 sx cmt w/final press of 230#. RD cmt & SWI. BH press = 8#.

TIH w/bit, scraper & ccls & tag cmt @ 196' and drilled out of cmt @ 326'. Cir hole clean. Pres tst'd squeeze to 500# and squeeze held press. TIH w/tbg to 1970' & circ hole clean. TOH w/tbg & laid down CCLS. TIH w/ret head & RU Air & Cir sand off plug & TOH w/plug. SDFN.

Csg press - 165#, blew dn press & TIH w/ret head. RU Air comp & circ sand off 5.5" RBP & released Plg. Blew dn press & TOH w/RBP & TIH w/Sawtooth CCL & Tbg & C/O fill to 4602'. w/air. C/O Rig pit & TOH w/tbg & SDFN.

CSg press - 350#, blew dn press & TIH w/prod tbg & tried to set pkr & pkr would not set. TOH w/pkr & change out pkr to HAL Perm Lok Set pkr & TIH w/muleshole, 1 Jt, X-Nipple, 65 jts, perm lock set pkr, & 77 jts tbg. Set pkr @2451' w/ K.B> Bot of Tbg @ 4544'.

X-Nipple @4512'. Change out equip for 1 1/4" equip & TIH w/orange peel perf'd jt. 106 jts 1 1/4" tbg. Landed tbg @ 2251' w/K.B. NDBOP & NUWH. RU air & pumped out plg in long string. Press tst'd wellhead pkg to 1100# & held. PU Equip & SDFN.

RDMOSU 3/16/95