

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N w Mexico      November 20, 1957  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      Florance      , Well No. 3-C (FM)      , in NE      1/4      SW      1/4      ,  
(Company or Operator)      (Lease)  
K      , Sec. 19      , T. 28N      , R. 8W      , NMPM., So. Blanco P. C. Ext.      Pool  
Unit Letter  
San Juan      County. Date Spudded 8-25-57      Date Drilling Completed 9-28-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1450'S. 1750'W

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	162'	200
7 5/8"	2280'	250
5 1/2"	2389'	400
2"	4450'	---
1 1/4"	2315'	---

Elevation 5795'      Total Depth 4605'      ~~4560'~~  
Top Oil/Gas Pay 2106' (Perf.)      Name of Prod. Form. Pictured Cliffs

**PRODUCING INTERVAL -**

Perforations 2106-2154

Open Hole None      Depth 2290'      Depth Casing Shoe 4450'

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2882 MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38 000 gal. water & 40,000# sand.

Casing 805      Tubing \_\_\_\_\_      Date first new \_\_\_\_\_  
Press. \_\_\_\_\_      Press. \_\_\_\_\_      oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

**Remarks:**

Baker "BGJ" Packer at 2410'; Garrett Sleeve at 2160'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 29 1957, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

By: El Paso Natural Gas Company  
(Company or Operator)  
Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

ADMINISTRATIVE OFFICE

DATE: 5

BY: /

FOR: /

RE: /

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