Subnut 5 Copies Appropriate District Office DISTRICT L P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT. II P.O. Drawer DD, Artesia, NM 88210

| 215 I BIS L. III 1000 Rio Brazos Rd., Aztec, NM 87410 | REQL | JEST FO | OR AL | LOWAE | BLE AND AUTHORI | ZATION | | | | | |
|--|--|---------------|-----------|--------------|---|-----------------------|--------------|-----------------|--------------|--|--|
| I. | | TO TRA | NSP | ORT OIL | AND NATURAL G | | T | | | | |
| Operator Among Bundanation Compa | | Well API No. | | | | | | | | | |
| Amoco Production Compa | | 3004507263 | | | | | | | | | |
| 1670 Broadway, P. O. E | 3ox 800 | , Denve | er, (| Colorad | o 80201 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Other (Please expl | ain) | | | | | |
| New Well | | Change in | | | | | | | | | |
| Recompletion [] Change in Operator [] | Oil | d Gas | Dry Ga | | | | | | | | |
| Cabona of manter sina more | | | | | | 1 0 1 | 1 0 | | | | |
| nd address of previous operator Tenn | ieco Ui | IE&I | , 6 | 62 S. | Willow, Englewoo | d, Colo | rado 80 |)155 | | | |
| I. DESCRIPTION OF WELL | AND LE | | | | | | | | | | |
| Lease Name | Well No. Pool Name, Includin BLANCO (MESA | | | | - | CEDE | DAT | 1 . | ease No. | | |
| FLORANCE C LS Location | | 31 | PLAN | U (nes | AVERDE | FEDE | KAL | NMOO | 3349 | | |
| Unit Letter K | . 14 | 50 | Feet Fr | om The FS | L Line and 1750 | Fe | et From The | FWL | Line | | |
| Olik Deker | | | | | | | | | | | |
| Section 19 Township | ,28N | | Range | 3W | , NMPM, | SAN J | UAN | | County | | |
| II. DESIGNATION OF TRAN | SPORTE | R OF OI | L AN | D NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | | or Conden | | ķ □ | Address (Give address to w | hich approved | copy of this | orm is to be se | int) | | |
| CONOCO | | | | | P. O. BOX 1429, BLOOMFIELD, NM 87413 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978 | | | | | | |
| EL PASO NATURAL GAS COM If well produces oil or liquids, | Unit | Soc. | Twp. | l Rue. | is gas actually connected? | When | | 9910 | | | |
| ive location of tanks. | i i | | | _i | | i | | | | | |
| I this production is commingled with that I | rom any oth | er lease or j | pool, giv | ve commingl | ing order number: | | | | | | |
| V. COMPLETION DATA | | -1 | | | 1 | 1 8 | | le n | bytt Barby | | |
| Designate Type of Completion | - (X) | Oil Well | - ' | Gas Well | New Well Workover | Deepen | Plug Dack | Same Res'v | Diff Res'v | | |
| Date Spudded | | ol. Ready to | Prod. | | Total Depth | J | P.B.T.D. | J | | | |
| | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | Top Oil/Oas Pay | | | Tubing Depth | | |
| Perforations | | | | | l | Depth Casing Shoe | | | | | |
| 1 | | | | | | | ' | • | | | |
| | TUBING, CASING AND | | | | CEMENTING RECOR | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | SACKS CEMENT | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | · | | <u> </u> | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | | | | | | | | |
| | T | | of load | oil and must | be equal to or exceed top all Producing Method (Flow, p. | | | for full 24 hou | rs.) | | |
| Date First New Oil Run To Tank | Date of Test | | | | rioducing Medico (170%, p | , | , | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | Clioke Size | | | | | |
| | • | | | | | | | | | | |
| Actual Prod During Test | Oil - Bbls. | | | | Water - Bbls. | Gas- MCF | | | | | |
| | l | | | | l | | J | | | | |
| GAS WELL | as certification | | | | Terresent to the conse | | T24 T 157772 | err (00 10,0 | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | Gravity of Condensate | | | | | |
| sting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | Cloke Size | | | | | |
| Second though each by A | | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIAN | NCE | 011 001 | IOEDV | ATION | חוווו | NA I | | |
| I hereby certify that the rules and regula | | | | | OILCON | N2EHV | AHON | DIAIZIC | אוכ | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | | | | |
| | | | | | Date ApprovedMAY_08 1999 | | | | | | |
| 4. L. Hampton | | | | | ll By | المندة | d | | | | |
| Superture | | | | | | | | | | | |
| J. L. Hampton Sr. Staff Admin. Suprv Printed Name Title | | | | | Title | SUPERVI | SION LI | STRICT # | 3 | | |
| Janaury 16, 1989 | - | 303-8 | 30-5 | | 1108 | | | | | | |
| Date | | Tele | phone 1 | 4 0. | <u> </u> | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 404 must be filed for each pool in multiply completed wells.