

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	5
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SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator El Paso Natural Gas Company	
Address Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance C	Well No. 2 (OWWO)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal and Free	Lease No. NM 03549
Location				
Unit Letter <u>0</u> : <u>1800</u> Feet From The <u>S</u> Line and <u>1650</u> Feet From The <u>W</u>				
Line of Section <u>20</u> Township <u>28-N</u> Range <u>8-W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit <u>0</u> Sec. <u>20</u> Twp. <u>28-N</u> Rge. <u>8-W</u> Is gas actually connected? ☐ when _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒		☒				
Date Spudded 5-12-53 w/o: 10-25-79	Date Compl. Ready to Prod. w/o: 11-14-79	Total Depth 4807'		P.B.T.D. 4790'				
Elevations (DF, RKB, RT, GR, etc.) 5749' GL	Name of Producing Formation Mesa Verde	Top Oil /Gas Pay 3769'		Tubing Depth 4769'				
Perforations 3769,3778,3859,3972,3990,3996,4009,4025,4030,4088,4094,4129,4174,4201,4215,4280,4291,4296,4367,4372,4377,4382,4395,4402,4412,4417,4422,4436,4442,4448,4454,4475,4482,4514,4536,4545,4602,4629,4663,4775'				Depth Casing Shoe 4807'				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
15" Est.	10 3/4"	198'		n/a				
8 3/4"	7"	3697'		250 sks				
6 1/4"	4 1/2"	4807'		246 cu. ft.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	831	909	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Luisco
(Signature)
Drilling Clerk
(Title)
November 20, 1979
(Date)

OIL CONSERVATION DIVISION

APPROVED _____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

10-25-79: Dwinell Bros. Inc. Rig #1 moved onto location and worked over.

10-26-79: Killed well w/water. Pulled tubing. Cut tubing off at 3828'. Set Cement Retainer at 3575'. Cemented w/235 cu. ft. cement. WOC. Perfed squeeze hole at 1230'. Cement Retainer set at 1149. Cemented w/ 295 cu. ft. cement. WOC.

10-28-79: Set Cement Retainer at 3608'. Cemented w/235 cu. ft. cement. WOC.

10-29-79: Drilled side track hole from 3705' to 4807'. Drilled to total depth of 4807'.

11-1-79: Reached total depth and logged. T.D. 4807'. Ran 149 joints of 4 1/2", 10.5#, K-55 Casing liner, 4794' set at 4807'. Float collar set at 4790'. Cemented w/ 246 cu. ft. cement. WOC 18 hours. Top of cement at 2950'.

11-2-79: Tested casing to 4000#, OK. Perfed Mass. P.L. 4367, 4372, 4377, 4382, 4395, 4402, 4412, 4417, 4422, 4436, 4442, 4448, 4454, 4475, 4482, 4514, 4536, 4545, 4602, 4629, 4663, 4775' w/1 SPZ. Fraced w/ 74,000# 20/40 sand, 148,000 gal. wtr. Flushed w/3,200 gal. wtr. Perfed 3769, 3778, 3859, 3972, 3990, 3996, 4009, 4025, 4030, 4088, 4094, 4129, 4174, 4201, 4215, 4280, 4291, 4296' w/1 SPZ. Fraced w/64,000#, 20/40 sand, 128,000 gal. wtr. Flushed w/2850 gal. wtr.

11-5-79: Ran 154 joints 2 3/8", 4.7#, J-55 tubing 4758' set at 4769'. Seating Nipple set at 4738'.

11-14-79: Date of Completion.