

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-07317
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter H 1715 feet from the North line and 1100 feet from the East line

Section 22 Township 28N Range 08W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5891' GR

7. Lease Name or Unit Agreement Name:

Tapp LS
(also filed on BLM Form 3160-5
SF-078499)

8. Well No. 1

9. Pool name or Wildcat
Blanco Mesaverde & Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company request permission complete the subject well into the Pictured Cliffs Pool as part of a Pictured Cliffs Infill Pilot Development Program, produce the Pictured Cliffs for approximately 6 months, then commingle production downhole from the Blanco Mesaverde & Blanco Pictured Cliffs Pools as per the attached procedure.

The Blanco Mesaverde (72319) and Blanco Pictured Cliffs (72359) Pools are Pre-Approved for Downhole Commingling per NMOC Order R-11363. The working, overriding, and royalty interest in the proposed commingled pools are identical, therefore, no notification of this application needs to be submitted.

Production is proposed to be allocated on a fixed percentage. Prior to drilling out the CIBP a stabilized deliverability test will be conducted on the Pictured Cliff then a deliverability test will be performed on the combined zones and the pictured Cliffs rate will be subtracted from the total well stream to establish the Mesaverde rate.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 11/20/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

DEPUTY OIL & GAS INSPECTOR. DIST. 43

Original Signed by STEVEN N. HAYDEN

APPROVED BY _____ TITLE _____ DATE NOV 25 2002

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
AMENDED REPORT

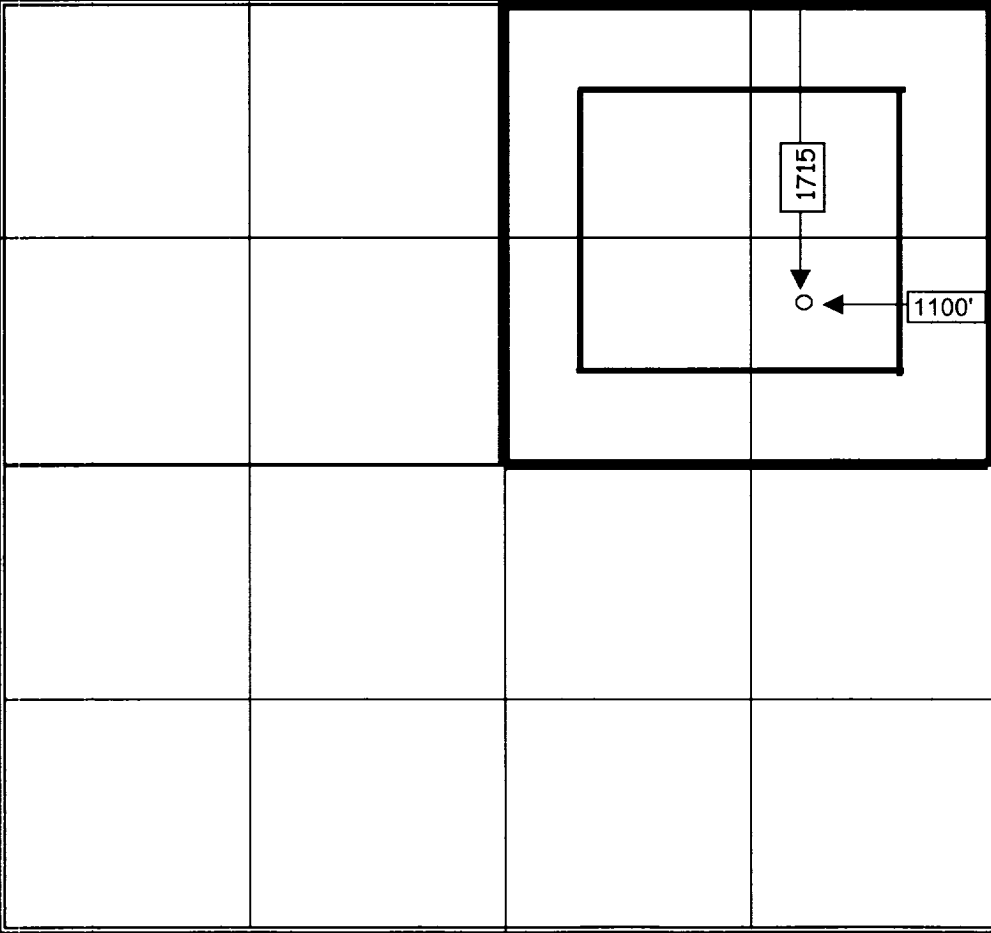
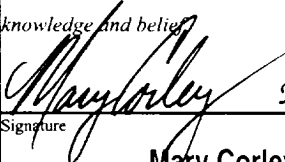
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07317		² Pool Code 72359	³ Pool Name Blanco Pictured Cliffs	
⁴ Property Code 001161	⁵ Property Name Tapp LS		⁶ Well Number 1	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company		⁹ Elevation 5891' DK	

¹⁰ Surface Location									
UL or lot no. Unit H	Section 22	Township 28N	Range 08W	Lot Idn	Feet from 1715'	North/South North	Feet from 1100'	East/West East	County San Juan

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code			¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 11/20/2002 Date
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. On File Date of Survey Signature and Seal of Professional Surveyor: Certificate Number				

Tapp LS 1
T28N-R8W-Sec22
API #: 30-045-07317

PC Pilot Recomplete Procedure:

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH with bit and scraper for 7" casing to 2730'.
5. RIH with 7" CIBP. Set CIBP at 2700'. Load hole with 2% KCL.
6. RIH with CBL/GR log. Log Picture Cliff interval.
7. Pressure test casing to 2500 psi.
8. RIH with 4-1/2" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Picture Cliff formation (correlate to GR log).
9. RU frac equipment and install wellhead isolation tool.
10. Establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
11. Flowback frac immediately.
12. TIH with tubing and bit. Cleanout fill to top of CIBP at 2700'. Blow well dry.
13. Land the 2-3/8" production tubing at (to be determined from GR log).
14. ND BOP's. NU WH. Test well for air. Return well to production.

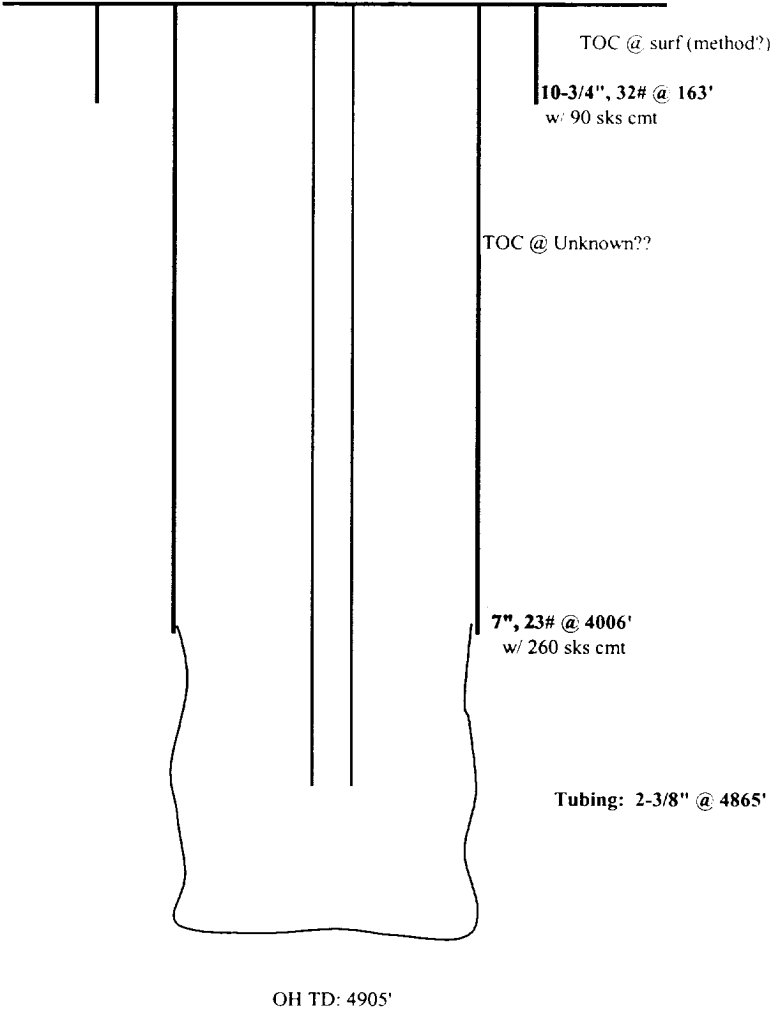
*****Allow for approximately 6 months of PC production, then return to well to DHC*****

Downhole Commingle Procedure:

1. Check anchors. MIRU workover rig.
 2. Blowdown well. Kill with 2% KCL water if necessary. ND wellhead. NU BOPs.
 3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
 4. TIH w/ mill. Millout CIBP set at 2700'.
 5. Cleanout fill to OH TD at 4905'.
 6. Land the 2-3/8" production tubing at +/- 4865'.
 7. ND BOP's. NU WH. Test well for air. Return well to production.
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Tapp LS 1
Sec 22, T28N, R8W
API #: 3004507317

History:
-Spud on 7/2/51 as openhole



updated: 10/23/02 mnp

Notes: Diagram based on Dwights only.
If in Farmington, look at well file.